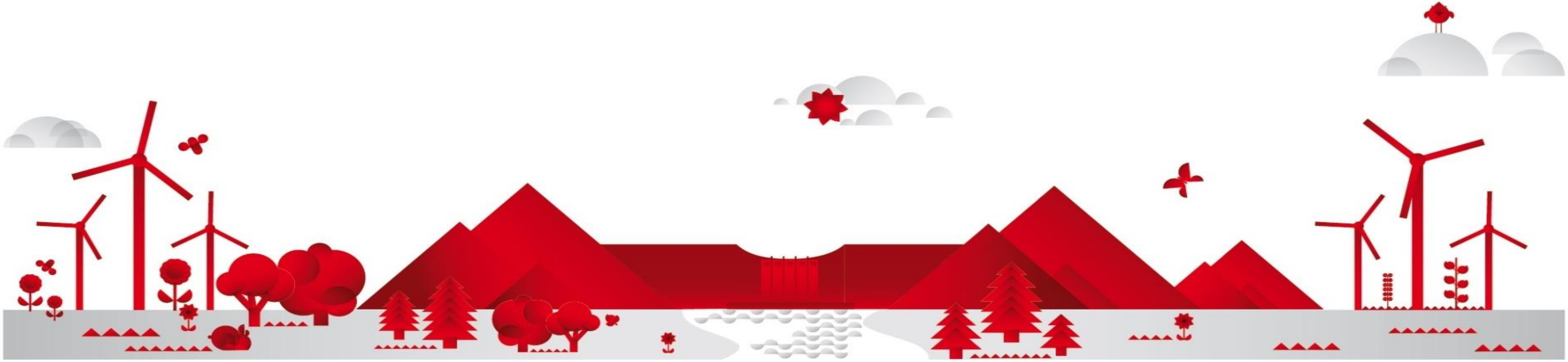
Results Presentation
1Q18

Lisbon, May 11th, 2018



1Q18 Key Highlights

Recurring (1) EBITDA -4% YoY to €911m

Renewables and Brazil underlying growth offset by forex (-6%) and regulatory changes in Portugal (-€66m YoY)

+0.6GW YoY additions of wind and solar capacity; renewables reach 74% of total generation capacity

Opex ex-forex +1% YoY (vs. avg. capacity +4% and # customers +1%)

Net debt down to €13.8bn by Mar-18 (avg. net debt down 15% YoY)**; Adjusted Net Debt/EBITDA 3.8x**

Net interest costs -16% YoY (avg. cost of debt -50bps from 4.3% to 3.8%)

Net Profit at €166m, -12% excluding gas networks

Recurring(2) Net Profit -5% YoY to €245m

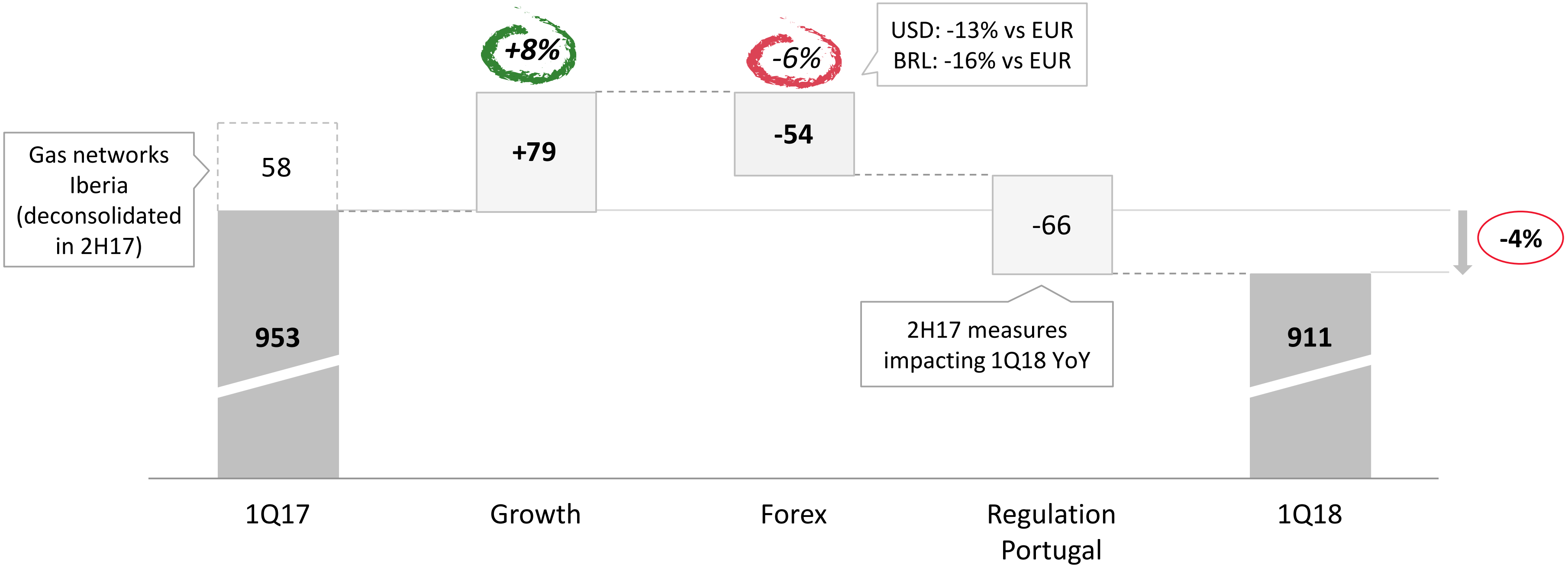
2017 dividend payment approved at April 5th AGM

€0.19 per share fully paid in cash on May 2nd (6.4%(3) dividend yield)

(1) 1Q17 on a proforma base excluding gas networks (discontinued operations); 1Q18 adjusted for one-off impact from lower CMEC Final Adjustment (relative to 2H17); (2) Reflects adjustments at recurring EBITDA level and assumes the extraordinary energy tax as a non-recurring item; (3) Based on the closing price of April 26th (day before ex-dividend), adjusted by DPS of €0.19 (€2.988/share)

Recurring EBITDA -4%, as the 8% underlying growth, mostly driven by renewables and Brazil, was eroded by forex and regulation in Portugal

Recurring EBITDA[1]
(€ million)



(1) 1Q17 on a proforma base excluding gas networks (discontinued operations); 1Q18 adjusted for -€18m from lower CMEC Final Adjustment (relative to 2H17)

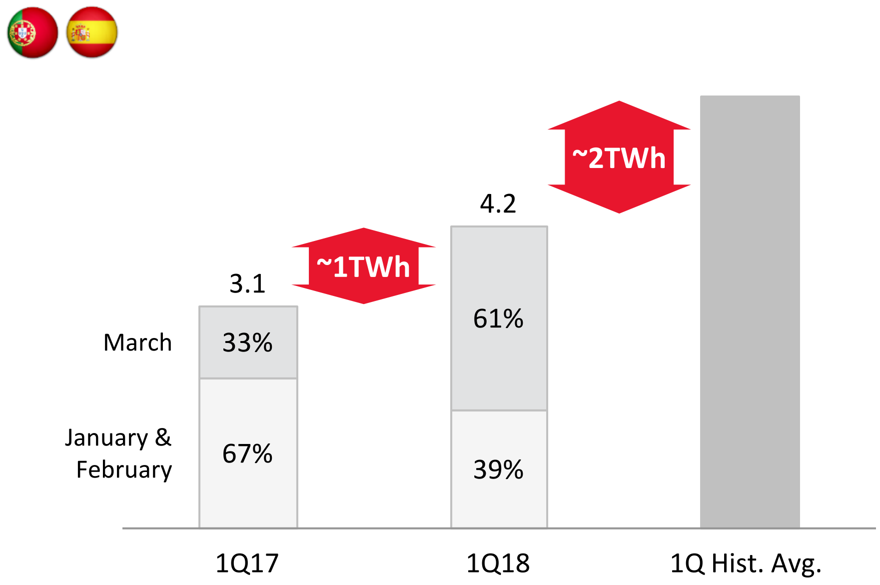
Recurring EBITDA ex-forex +1%, penalised by regulation in Portugal

1Q18 Weight in Recurring EBITDA[(1)]		Recurring EBITDA growth ex-forex	Key highlights:
42%	EDPR	**+8%** *(+2% in Euros)*	▪ Avg. installed capacity: +7% (mostly US and Brazil)
28%	Portugal G&S + Distr.[(2)]	**-29%**	▪ Generation: lower CMEC revenues (final adjustment -€6m); higher clawback/coal levy (-€17m) ▪ Distribution: lower regulatory revenues (-€43m), despite +4% in energy demand in Portugal
18%	EDP Brasil	**+18%** *(-1% in Euros)*	▪ Integrated hedging strategy in energy markets ▪ Operational efficiency: Lower losses in distribution; higher availability in generation
13%	Spain G&S + Distr.	**+24%**	▪ Improved integrated margin in Generation & Supply on better market conditions
	edp	**+1%** *(-4% in Euros)*	

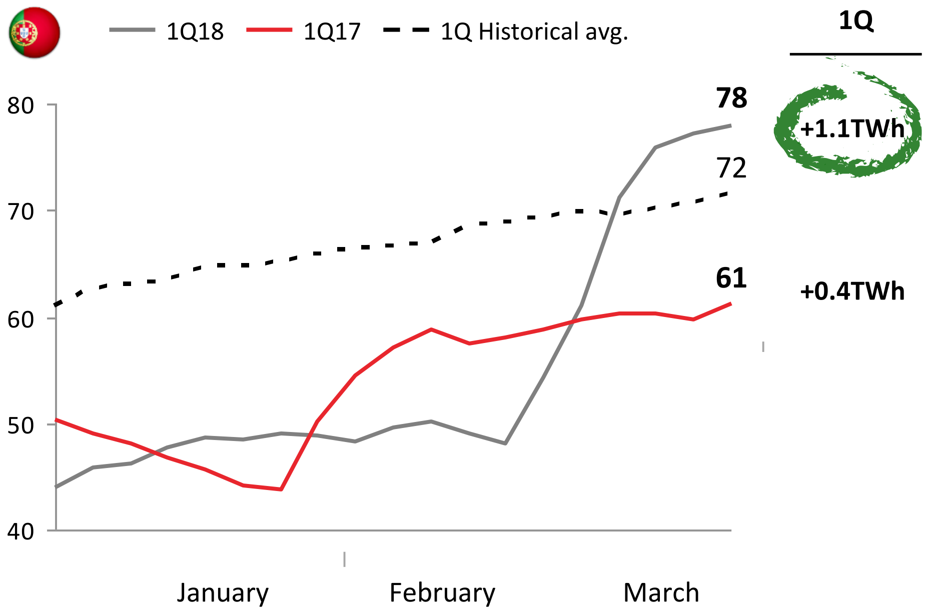
(1) Adjusted for -€18m from lower CMEC Final Adjustment (relative to 2H17); (2) Excludes gas networks sold in 2H17

Recovery of hydro resources enhanced production and the replenishment of reservoirs slightly above historical avg.

EDP Hydro production in Iberia[1]:
(TWh)



Evolution of hydro reservoirs in Portugal[2]:
(%)



Hydro production in 1Q18 +1TWh YoY but still -2TWh vs. historical average

(1) Hydro production including pumping; (2) Source: REN

Sound performance on operating costs across all divisions

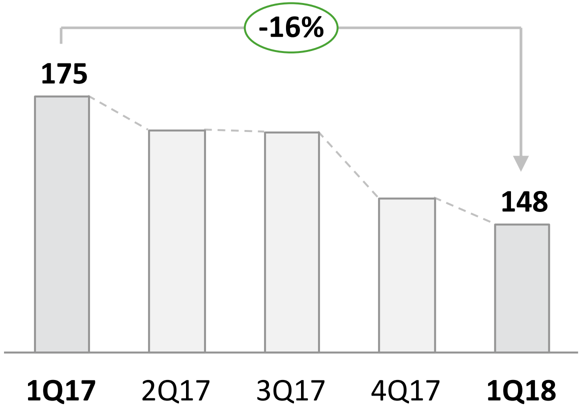
Weight on Opex

Weight on Opex	Business area	Indicator	YoY Change	Main drivers
55%	Iberia	Opex[1]	-1%	▪ Avg. MW: +3%; # customers: +1% ▪ Inflation Portugal +0.8%[2]
27%	EDPR	Adj. Core Opex/MW[3]	-1%	▪ Avg. installed capacity: +7%
17%	EDP Brasil	Opex in BRL	-3%	▪ Avg. Inflation 1Q18: +2.8%[4]

(1) Proforma excluding gas networks in 1Q17; (2) Avg. IPC 1Q17 vs. 1Q18; (3) Adjusted by forex, one-offs and offshore costs cross-charged to projects' SPVs; (4) Avg. IPCA 1Q18 vs. 1Q17

Steady decline in net interest costs backed by 50bp reduction in avg. interest rate and lower avg. net debt

Net Interest Cost
(€ million)



	1Q17		1Q18
Avg. Cost of Debt (%)	4.3	*-50bp*	**3.8**
Avg. Net Debt (€bn)	16.3	*-15%*	13.9

Marginal Cost of Debt
(%)

Currency weight on nominal financial debt

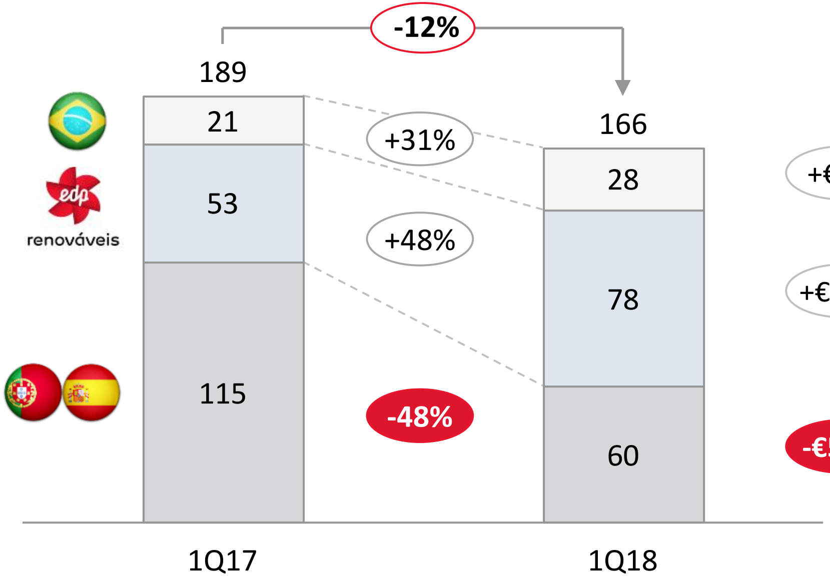
Currency weight		Mar-17	Mar-18	YoY
67%	**EURO** EDP 5Y Bond Yield	1.2%	0.8%	-40bp
21%	**USD** EDP 5Y Bond Yield	3.3%	3.7%	+40bp
9%	**BRL** CDI Avg. Rate	13.4%	6.6%	-620bp
100%	**EDP** Marginal cost of debt(2)	**2.6%**	**1.9%**	**-70bp**

(1) EDP 4Y Bond Yield; (2) Based on EDP 5Y bond yield in EUR and USD, and CDI as at 31-Mar-17 and 31-Mar-18 multiplied by the proportion of nominal debt denominated in EUR, USD and BRL, respectively

Net profit -12%, as growth from renewables, Brazil and Iberian free market was eroded by regulatory changes in Portugal

Net Profit 1Q18[1]
(€bn)

Chg. €m YoY[1]



+€7m — Net profit in BRL +59%

+€25m — Net profit +39%; EDP stake +5.1% to 82.6%

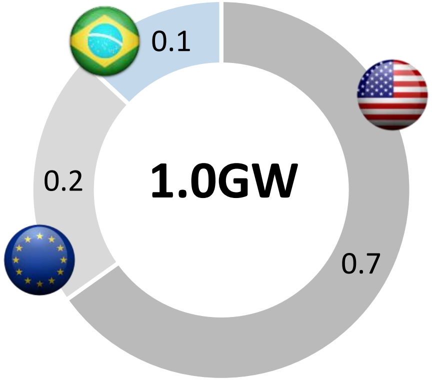
-€55m — **Portugal: -65% YoY on 2H17 regulatory changes**
Spain: +10% YoY on market improvement[2]

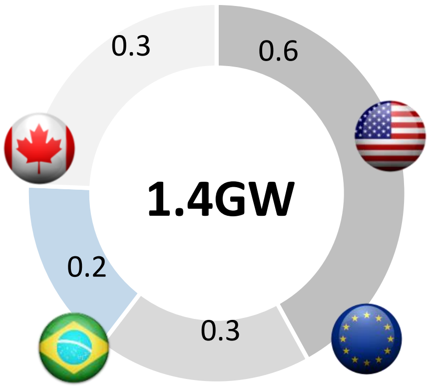
(1) On a proforma base excluding gas networks (discontinued operations) in 1Q17; (2) Excluding tax items in 1Q17 and recoveries from prior years in 1Q18

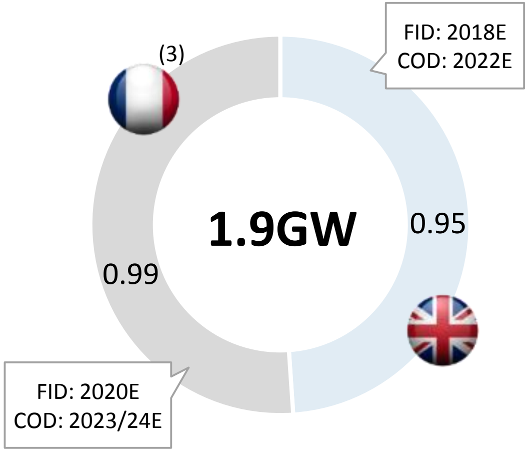
Renewables: reinforced visibility on growth preserving attractive returns

1.0GW[1] under construction | Mar-18	1.4GW secured PPAs/FIT post 2018	Wind offshore projects
+0.2GW started in US	+0.6GW signed in US	On track to 2H18E FID in UK +20% sell down[2]

1Q18 main events







Recovery of PPAs market in US (post tax reform clarification), wind off-shore projects advancing well

(1) Of which 0.2GW with expected COD in 2019 (also included in 1.2GW of secured PPAs/FIT post 2018); (2) Additional pre agreement for further 13% stake; current EDPR stake in the project is 56.7%; (3) EDPR stake in the project is 43%

Brazil: delivering growth under capital discipline and strong execution

São Manoel Hydro Plant (700MW|33%)

- Delivery ahead of schedule (1st turbine 4 months ahead of PPA start-date)
- Revision of contracted volumes improves economics and reduces GSF risk

Greenfield Transmission Lines

- Construction of L24/2016 transmission line: 17 months ahead of schedule
- Ongoing negotiations on funding expected to bring additional value creation

Celesc

- Total investment of R$0.3bn for 19.6% stake (implicit EV/RAB 0.8x), 3 seats on the board
- Ongoing HR restructuring plan: expected net savings of ~$R130m over next 5 years[1]

Solar PV Distributed Generation

- ~11MWp under development (~$R100m total investment)

Leveraging on track record of projects' delivery on time/at cost

(1) Based on Celesc's market notification dated as of March 2nd, 2018

Maintenance of 2018 Outlook assuming hydro normalisation for rest of the year and recent regulatory changes in Portugal

EBITDA drivers for 2018E

Iberia	↑ **Growth of hydro volumes and electricity demand** ↓ Lower regulated revenues in distribution; higher clawback ↑ **Efficiency** improvements
EDPR	↑ **Wind capacity additions:** Mostly US and Brazil
EDP Brasil	↑ Growth in local currency
EDPR / EDP Brasil	↓ Negative Forex impact
Interest costs	↑ Lower avg. cost of debt; lower avg. net debt

2018 Outlook

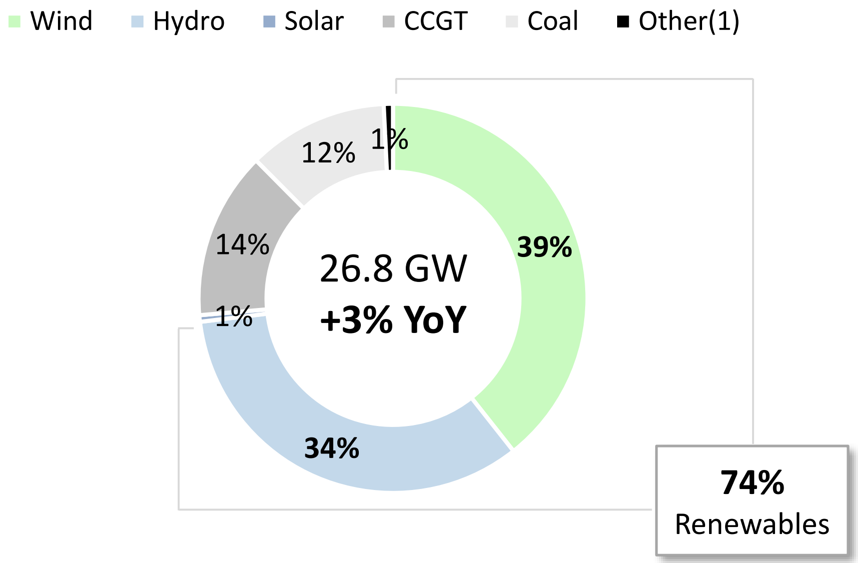
EBITDA	**~€3.4bn**
Net Profit	**~€0.8bn**

Capital market day 2018: update of medium term targets to be presented after the summer
Maintain strong focus on value creation and shareholder return

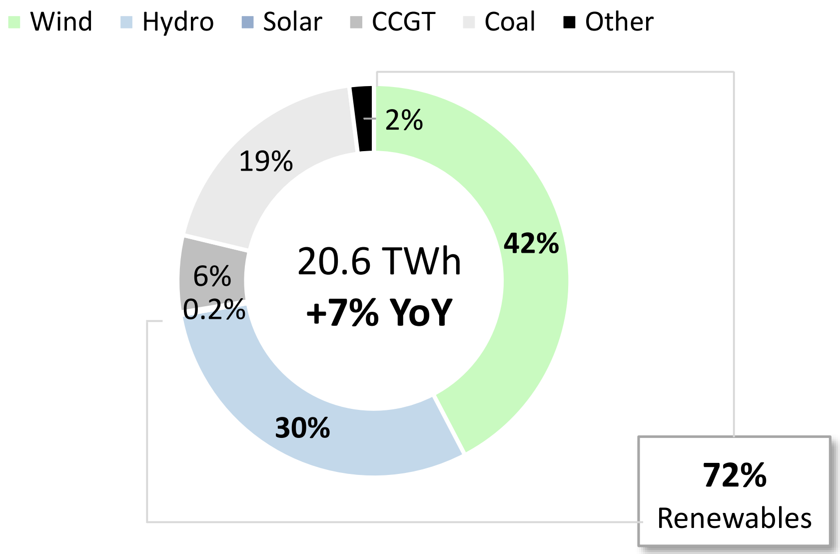
Results Analysis

EDP generation portfolio: >70% in renewable energies

Installed capacity breakdown by technology: Mar-18
(GW, YoY Chg.)



Electricity production breakdown by technology 1Q18
(TWh, YoY Chg.)

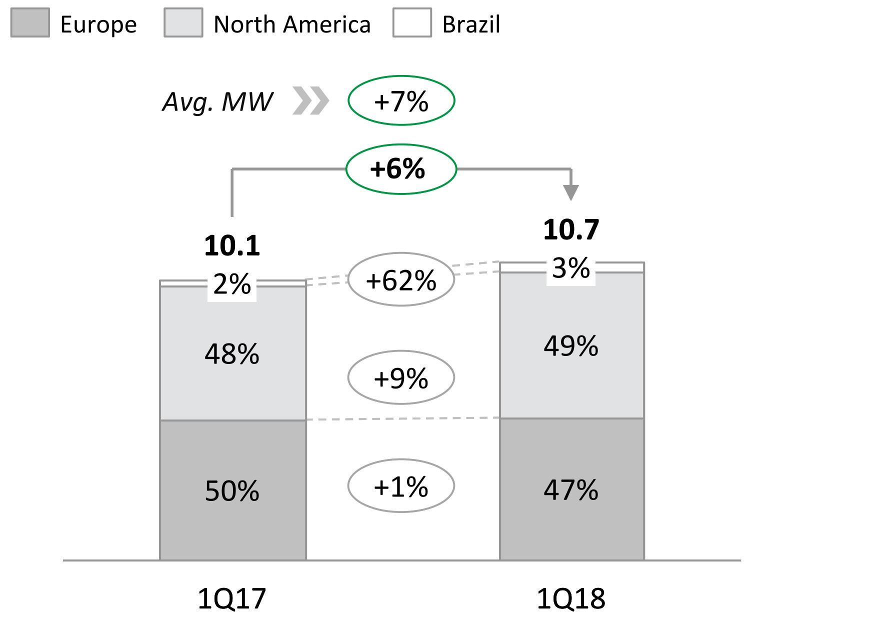


Installed Capacity +3% YoY: +0.6GW in wind & solar, +0.2GW in hydro
Electricity production: +41% in hydro (+36% in Iberia); +13% in wind

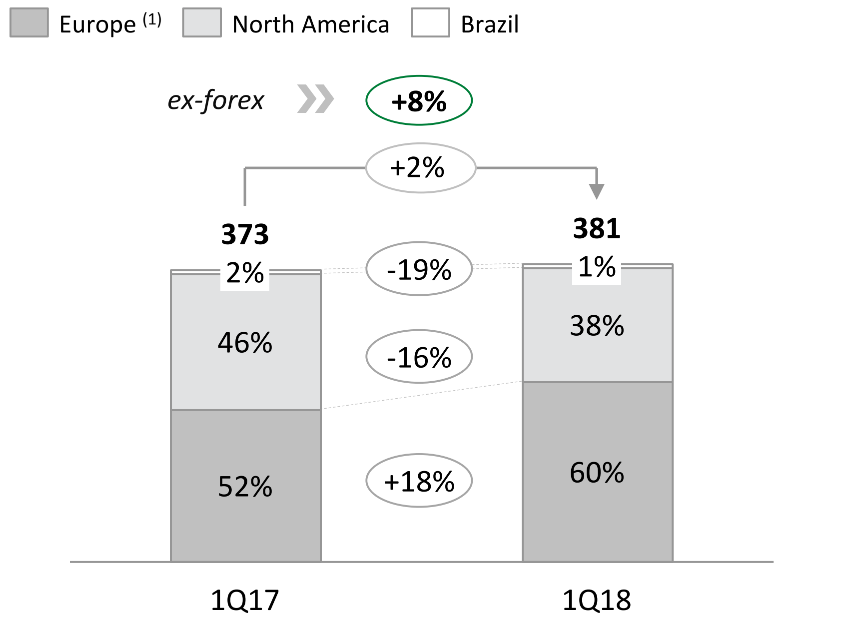
(1) Others include thermal special regime (cogeneration, biomass) and nuclear

EDP Renováveis (42% EBITDA)

Installed Capacity
(GW)



EDPR EBITDA
(€m)

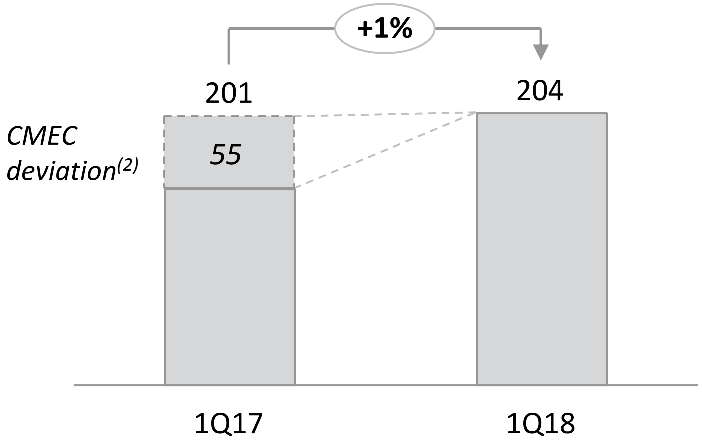


Good wind resources (5% above P50) offset by -5% avg. selling price (ex-forex) and PTCs 10Y term in US

(1) Includes others

Generation and Supply Iberia (23% EBITDA)

Recurring EBITDA Generation & Supply Iberia [1]
(€m)



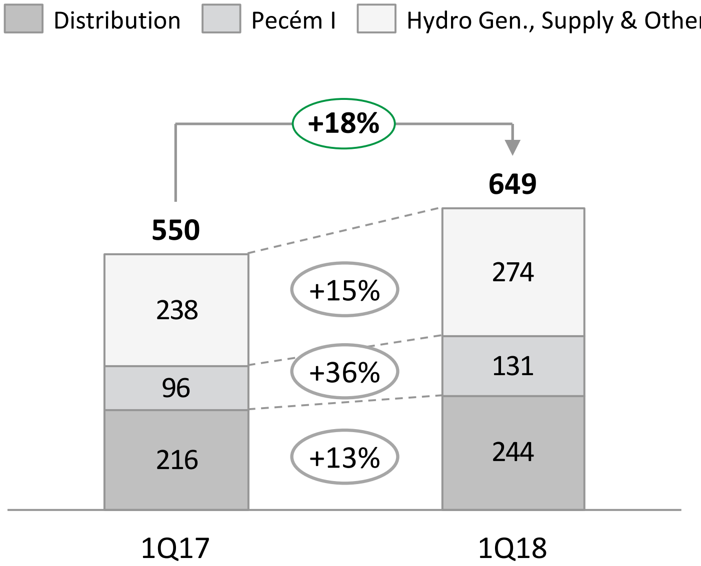
	1Q17	1Q18	YoY
Avg. selling price to customers (€/MWh)	65	66	**+2%**
Hydro weight (%)	33%	48%	**+15pp**
Avg. fuel cost (gen. mix)[3] (€/MWh)	30	25	**-17%**
Regulatory costs (€m)	43	58	**+34%**
CMEC deviation revenues (€m)	55	5[4]	**-91%**

Improved integrated margin in liberalized market eroded by adverse regulatory changes in Portugal

(1) 1Q18 adjusted for -€18m from lower CMEC Final Adjustment (relative to 2H17); (2) €108m in FY2017; (3) Includes coal, gas, CO2, pumping and other associated costs; (4) Adjustments from prior years

EDP Brasil (18% EBITDA)

EDP Brasil EBITDA
(R$m)



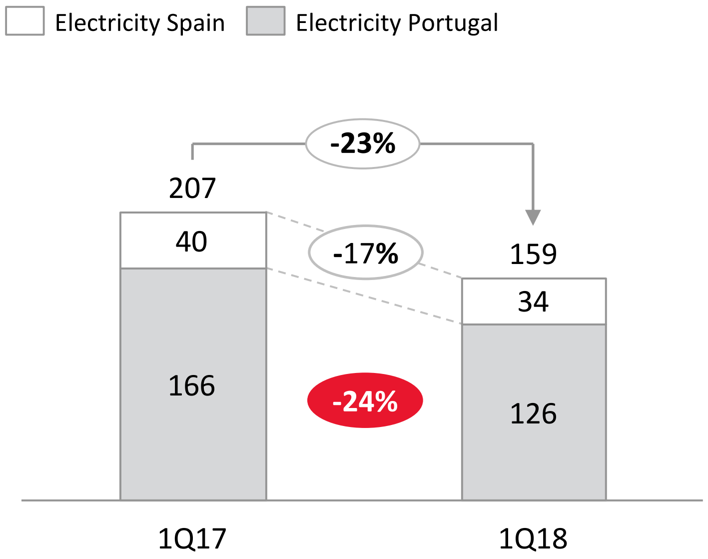
		Mar-17	Mar-18	YoY
Pecém availability (%)		94%	98%	**+4bp**
Distribution grid losses[1] (%)	**Espírito Santo**	13.1%	11.9%	**-1.2pp**
	São Paulo	9.6%	8.9%	**-0.7pp**

Positive results from Integrated management of contracted/uncontracted volumes
Operational efficiency improvements: Higher availability in Pecém, lower grid losses in Discos

(1) Non-technical losses in LV

Regulated Energy Networks Iberia (17% EBITDA)

Pro-forma[1] EBITDA – Regulated networks
(€m)



	1Q18	YoY
Regulated revenues (€m)	272	**-14%**
Return on RAB (%)	5.45%	**-137bp**
OPEX (€m)	84	**-7%**
Electricity distributed (TWh)	12	**+4%**

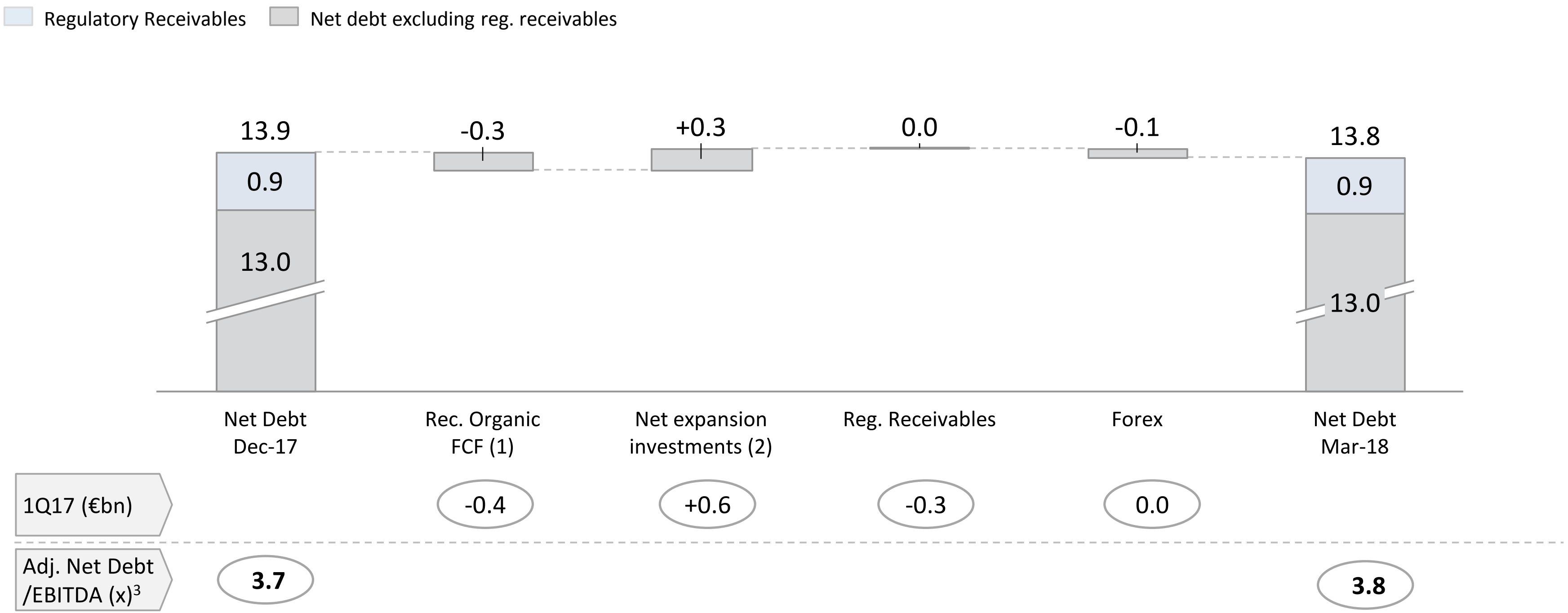
Cut on regulatory revenues in Portugal (-€44m YoY) greater than efficiency gains and volumes growth

(1) In 1Q17, excludes €58m of EBITDA from gas distribution in Iberia

Net debt -€0.1bn to €13.8bn

Change in Net Debt: Mar-18 vs. Dec-17

(€bn)



€0.3bn Organic free cash flow offset by net expansion investments, €0.1bn positive forex impact

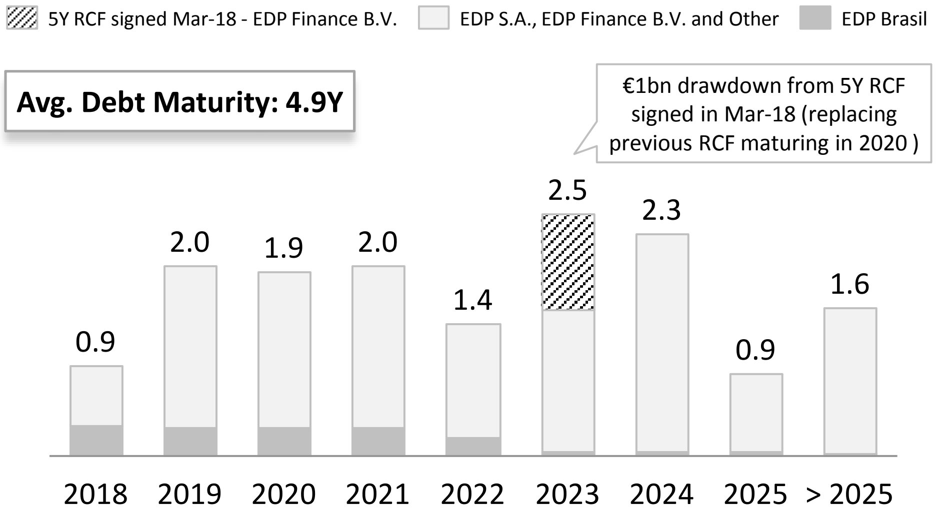
(1) EBITDA - Maintenance capex - Interest paid - Income taxes + Chg. in work. capital excluding regulatory receivables; (2) Expansion capex, Net financial investments (incl. shareholder loans transferred in asset rotation deals), TEI proceeds, Chg. in work. capital from equip. suppliers; acquisitions and disposals; and changes in consolidation perimeter. (3) Net Debt ex-Reg Receivables and last 12 months trailing recurring EBITDA

Extension of avg. debt maturity to ~5 years

Financial liquidity as of Mar-18
(€bn)

Cash & Equivalents:	**€1.3bn**
Available Credit Lines:	**€4.9bn**
Revolving Credit Facility (RCF) maturing Mar-23	€3.3bn
Other RCF's and Credit Lines	€1.6bn
Total Liquidity	**€6.3bn**

EDP consolidated debt maturity profile as of Mar-18
(€bn)

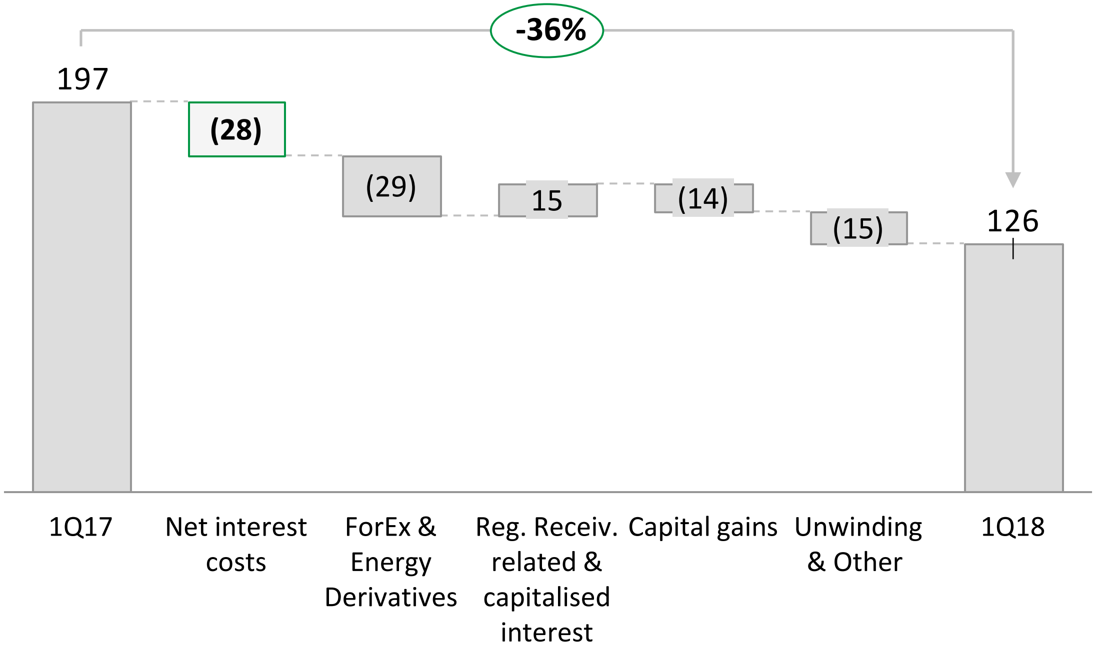


1Q18 main events | **€2.24bn 5Y RCF (extendable up to 2Y)** | **€0.25bn of tariff deficit sales**

€6.3bn available liquidity by Mar-18 covers refinancing needs beyond 2020

36% decline in net financial costs backed by 16% decrease of interest costs and forex

Net Financial Costs [1] : 1Q18 vs. 1Q17
(€m)



- **Net interest costs:** -16% YoY
- **Lower revenues from regulatory receivables** due to lower interest rates
- **Forex & energy derivatives**: (€25m in 1Q18, including derivatives in energy markets, vs. -€5m in 1Q17)
- **Capital gain**: +€15m in 1Q18 on sale of 20% stake in UK wind offshore project
- **Unwinding**: positive impact from USD devaluation on TEI costs in US

(1) Includes results from associates

Net Profit at €166m in 1Q18, as better results from EDPR, EDP Brasil and market operations Iberia were eroded by regulation in Portugal

1Q18 EBITDA to Net Profit (1)
(€m)

	€m	Chg. €m YoY(1)	
EBITDA	**893**	**-€60m**	-€84m regulation Portugal; -€58m forex
Amort., Impair. & Provisions	344	+€7m	+€18m forex; +4% avg. installed capacity
EBIT	**549**	**-€53m**	
Financial Results & Associates	126	+€67m	+€28m lower interest costs; +€29m forex and derivatives
Income Taxes	74	-€17m	Increase of effective tax rate from 15% to 18%
Extraordinary Energy Tax	66	-	Annual amount fully booked in 1Q
Non-controlling interests	116	-€19m	Net profit EDP Brasil +31% (in euros); +10% minorities at EDPR
Net Profit	**166**	**-€22m**	Better financial results not enough to offset lower EBIT

(1) YoY changes excluding gas distribution Iberia in 1Q17 (proforma)

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