EDP

1Q09 Results Presentation

Dow Jones Sustainability Indexes
Member 2008/09

May 8th, 2009

1Q09: Highlights of the period

EBITDA: €849m, +5% YoY

LT Contracted Generation + Regulated networks + Wind Power + Brazil: 81% of EBITDA
low exposure to lower industrial demand

Hedging in liberalized activities and wind power: Clear positive impact

Installed capacity: +16% YoY, to 18.7 GW; Capex 1Q09 of € 841m, focus on wind & hydro

Efficiency improvements: ratio of Opex/Gross Profit improves to 26% (vs. 27% in 1Q08)

Low risk Profile + Profitable Growth
Risk management + Focused growth + Efficiency improvements

1Q09: Highlights of the period

Net profit of €265m: +1% YoY

Regulatory receivables down from €1.9bn in Dec-08 to €852m in Mar-09: Securitization in Portugal

New debt issues in 1Q09: €4.1bn of liquidity available on Mar-09, avg. debt maturity of 5 years

Average cost of debt decreased from 5.7% in 1Q08 vs. 4.7% in 1Q09

Net debt/EBITDA decreased from 4.4x in Dec-08 to 4.0x in Mar-09

Low risk profile + Profitable Growth
Maintenance of a sound capital structure

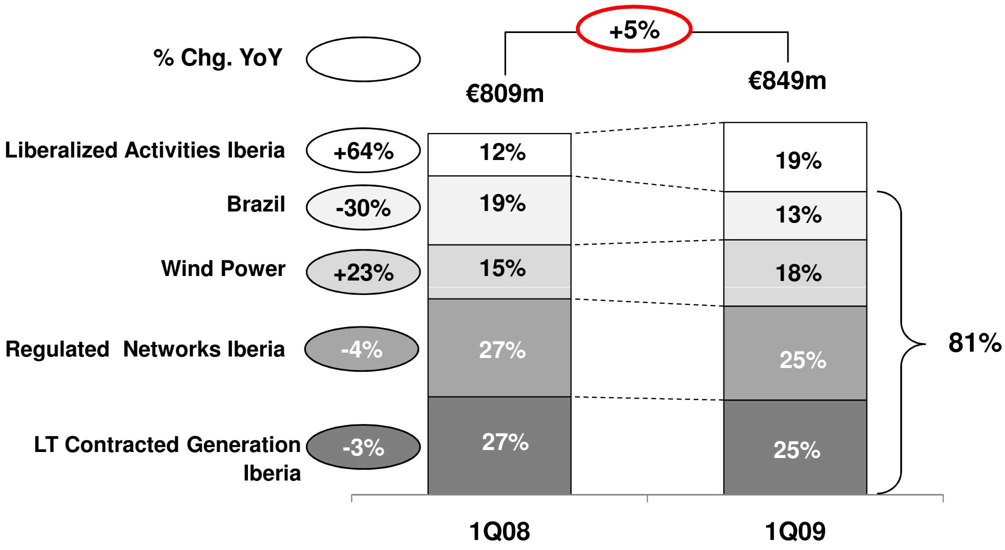
1Q09 Financial Headlines

(€ million)	1Q08	1Q09	% Chg.
EBITDA	808.7	849.1	+5%
Net Profit	263.3	265.3	+1%
Capex	606.6	840.5	+39%
Net Debt	13,890 *	13,545	-3%
Net Debt / EBITDA (x)**	4.4x *	4.0x	-
Adjust. Net Debt (1) / EBITDA (x)	3.8x *	3.7x	-

Profitable growth maintaining a low risk and sound capital structure

* Net debt and net debt/EBITDA referent to 2008 year end; **net debt/EBITDA in 1Q09 calculated based on the annualized value of EBITDA 1Q09 (1) Excluding Regulatory Receivables

1Q09 EBITDA Breakdown



81% of EBITDA in 1Q09 from regulated or LT Contracted activities

Non-recurrent items above the EBITDA line

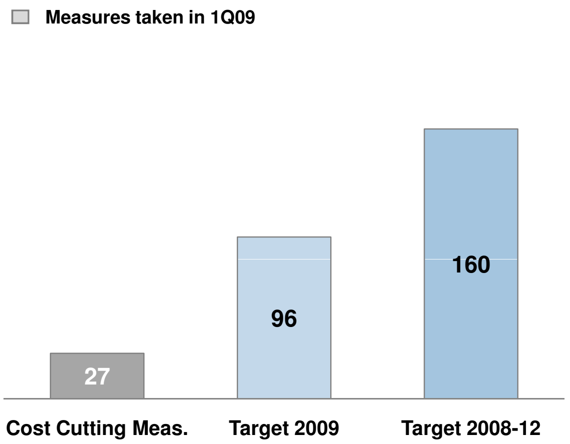
EDP Group (€ million)	1Q08	1Q09	Var. %
Reported EBITDA	809	849	+5%
Tariff deviations & Recoveries Portugal [1]	-31	0	-
Tariff deviations & Recoveries Brazil [1]	-11	3	-
HR Restructuring Costs	0	4	-
PPA/CMEC Fuel Procurement [2]	-22	11	-
Adjusted EBITDA	744	867	+16%

Excluding non recurrent items, EBITDA grew 16% YoY

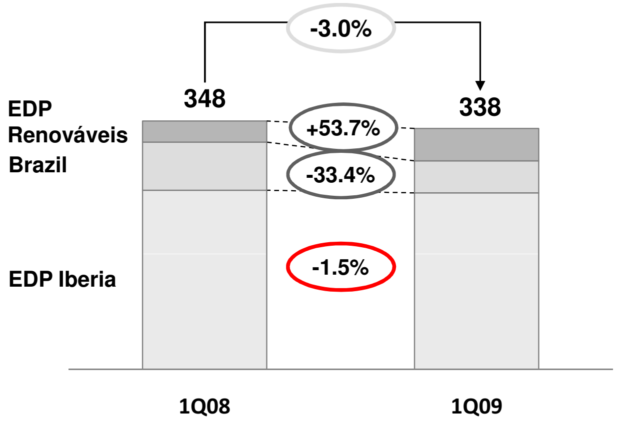
(1) Tariff deviations in the period and recoveries relative to previous periods
(2) Deviations between costs of fuels procured and international indexes at the moment of consumption

EDP Consolidated Operating Costs: New Efficiency Program

Efficiency Program 2008-12 annualized savings (1)
(€ million/year)



Controllable Operating Costs (2) **– EDP Group**
(€ million)



Most relevant measures taken in 1Q09:
- HR Restructuring program Brazil
- Optimization of IT services
- Control over outsourcing consulting services

- Growth in EDPR reflects capacity expansion
- Decline in Brazil reflects Disco/Genco asset swap
- Iberia – Continued efficiency improvement

(1) **Savings measured regarding the 2007 cost base**

(2) Personnel Costs & Social Benefits + Supplies & Services ex HR restructuring costs

Business Areas

1Q09: Highlights in LT Contracted Generation Iberia

EBITDA -3% YoY to €220m

Recurrent EBITDA +13% YoY to €231m: desox + inflation in PPA/CMECs; new mini-hydro capacity

PPA/CMECs recurrent EBITDA: +9% YoY to €213m (excludes time lag impact in fuel hedging)

Special regime: Gross profit +60% YoY to €27m, mini-hydro capacity +103% and output + 318% YoY

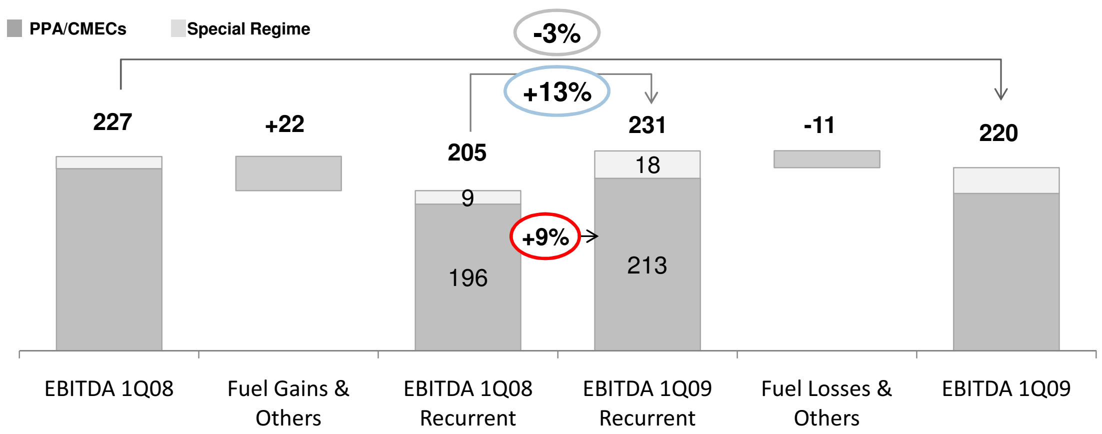
Higher CMECs Regulatory receivables: +€359m to the recovered in the next two years

Low exposure to energy markets: PPA/CMECs

LT Contracted Generation (25% of EBITDA)

Recurrent EBITDA: +9% (ex-special regime); +13% YoY including special regime

Evolution of LT Contracted Generation EBITDA
(€ million)



PPAs/CMECs: Desox start up in Jul-08; fuel results hedged by financial derivatives
Special Regime: new capacity in mini-hydro (+81MW) & Biomass (+6MW); higher load factors

1Q09: Highlights in Liberalized Activities Iberia

EBITDA +64% YoY to €161m

Net short position on the Spanish pool – high weight of fixed price forward sales, mostly final clients

Electricity supply to clients: 36% YoY growth in volumes; average selling price 9% higher

Coal marginal cost lower than gas: Strong improvement of volumes in coal generation

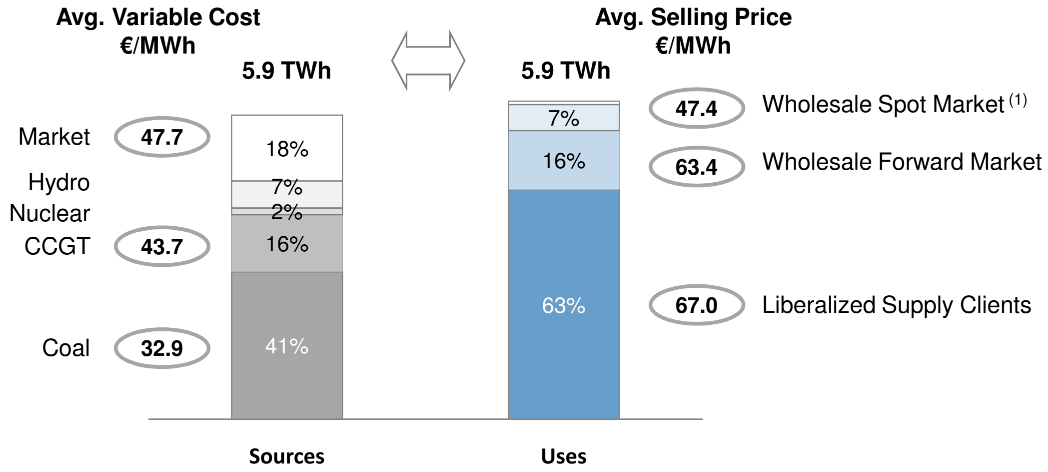
Lower volumes in Spanish CCGTs: managing time lag between brent price and gas sourcing cost

Hedging strategy: margins locked-in 12 months ahead + short term arbitrage

Liberalised Activities Iberia: Hedging strategy (19% EBITDA)

Generation & Wholesale (energy sources)

Clients & Wholesale (energy sold)

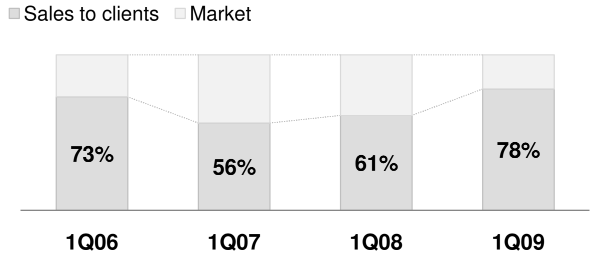


- **Generation output -12% YoY: Long outage in nuclear, CCGTs lower due to commercial strategy**
- **Long position in forward sales (clients & wholesale) average selling price above €60/MWh**
- **Net short position in the pool in 1Q09, active on restrictions market and ancillary services**

(1) Excluding amounts from restriction market and ancillary services, average achieved price stood ; with all these impacts avg. price was €58.6/MWh

Liberalised Activities Iberia: Low exposure to Spanish pool

Sales to clients as a % of generation output



Structurally, EDP has sold between 50% and 80% of its output directly to final clients historically

	1Q06	1Q07	1Q08	1Q09	CAGR
Avg. Pool Price (€/MWh)	76.9	44.0	65.9	43.0	-18%
Avg. Price Retail (€/MW)	45.3	56.9	61.5	67	+14%
Gross Profit (€/MW) (1)	16.3	27.2	24.7	30.4	+23%
EBITDA (€m) (2)	32	116	98	161	+71%

Financial performance of EDP's liberalized activities is less exposed to energy markets volatility

The bulk of energy selling prices and fuel costs are fixed between 6-18 months ahead

Hedging strategy reduces exposure to spot market volatility

(1) Electricity generation and supply; (2) Liberalised activities

1Q09: Highlights in Energy Regulated Networks Iberia

EBITDA down -4% YoY to €218m

Portugal: Electricity demand down 0.9% YoY; residential segment +4%, industrials -7%

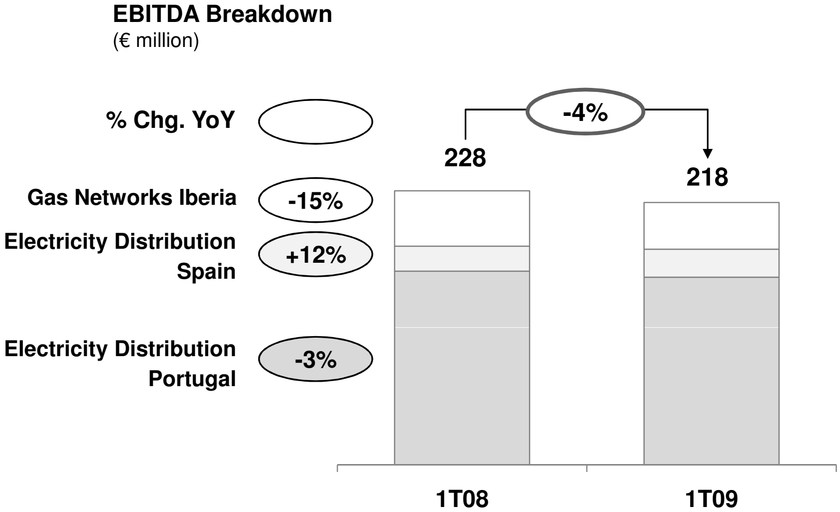
Good resilience of networks' gross profit, remuneration based on RoRAB model

Regulatory receivables: slight tariff surplus in Portugal, prospects for securitization in Spain

Continued efficiency improvement: Efficiency ration of Opex /client improved 1.3% YoY

Stable revenue stream, focus on efficiency improvements

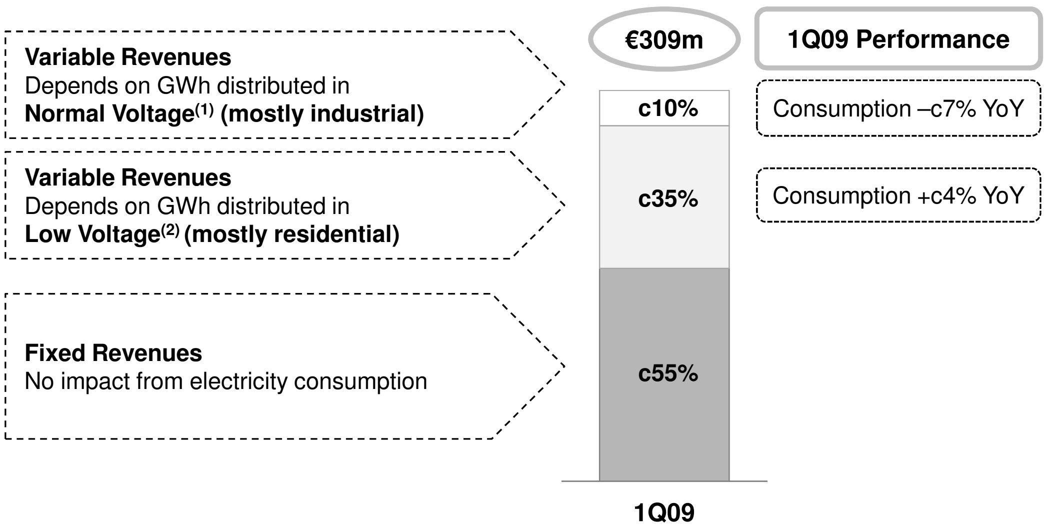
Regulated Energy Networks Iberia (25% of EBITDA)



- Gas: Extension of concession contract in Portugal implies lower EBITDA in first years
- Electricity distribution Spain: 7.5% YoY increase in regulated revenues
- Distribution Portugal: Lower demand from industrial segment with almost no impact

Regulated energy networks Iberia: Resilient on decline of industrial demand

Electricity Distribution Grid Portugal: Breakdown of 1Q09 Regulated Revenues (current period)



Demand from industrial clients has a very low impact on regulated revenues

[1] Normal Voltage: Very High Voltage + High Voltage + Medium Voltage (mostly industrial clients) [2] Low Voltage: Special Low Voltage + Low Voltage (mostly residential clients)

1Q09: Highlights in Wind Power

EBITDA growth of +23% YoY to €154m

Installed capacity: +46% or +1.4 GW YoY to 4.5 GW (5.2 GW gross) in Mar-09

Output +40% YoY – Load factors of 28% in Europe and 40% in USA – Premium quality assets

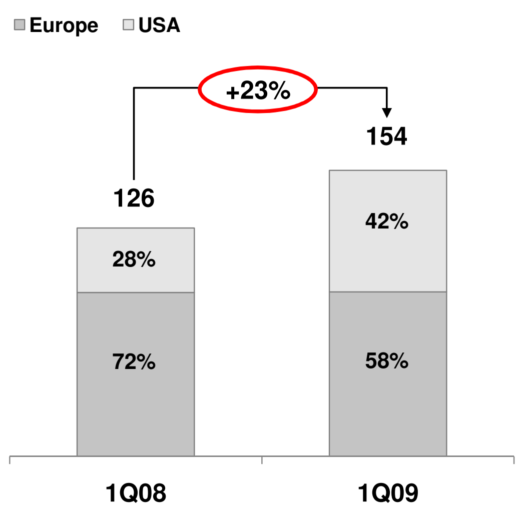
Avg. selling price in Spain -5% YoY vs. avg. pool price -35% YoY

1Q09 capex of €403m, works in progress €1.3bn by Mar-09, 1.2-1.3 GWs target 2009 additions

Increasing wind capacity: Stable revenues stream
PPAs, fixed tariffs, market price + premium with cap & floor, forward sales

Wind Power (18% of EBITDA)

EDP Renováveis: EBITDA Breakdown
(€ million)



EBITDA growth supported by:

- **46% increase of installed capacity (+ 1.4GW to 4.5GW);**
- **High load factors (Europe 28% and USA 40%);**
- **Avg. price in Spain -5% YoY vs. avg. pool price (1) -35% YoY: Forward sales with +€8m impact**

(1) Average pool price achieved by EDPR in the pool

1Q09: Highlights in Brazil

EBITDA decreased 30% YoY to €112m

-12.6% forex impact: EBITDA in BRL terms decreased 20% YoY

Distribution: disposal of Enersul and lower industrial demand

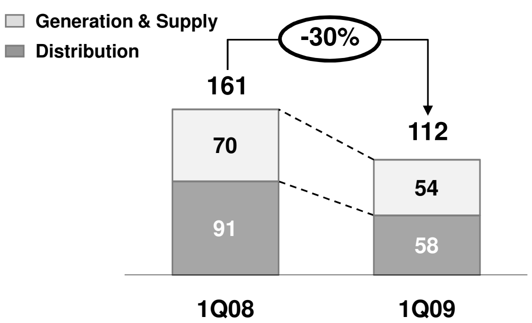
Generation: increase of stake in Lajeado hydro plant, non recurrent trading gains in 1Q08

Efficiency improvement: Opex/Clients (Bandeirante+Escelsa) decreased 2.4% YoY

Stable regulated and contracted revenues, improvements on efficiency

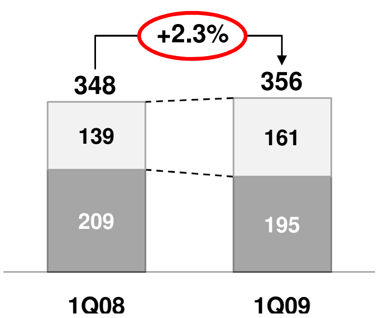
Brazil (13% of EBITDA)

Reported EBITDA (€m)



- BRL/€ depreciation: -12.6% YoY in 1Q09
- Gener. & supply trading gains in 1Q08 (BRL44m)
- One-off staff reduction costs in 1Q09 (BRL13m)
- Tariff deviations 1Q08: +BRL29m; 1Q09: - BRL8m

EBITDA Adjusted (BRLm)

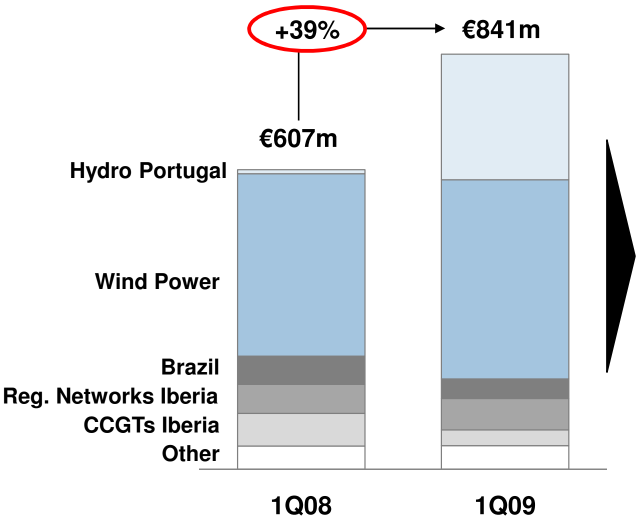


- Asset swap: PPA generation is now 45% of recurrent EBITDA
- Electricity sold to distribution clients in 1Q09:
  - Residential, commercial & other: +5% YoY
  - Industrials: -11% YoY
- Efficiency Opex/Clients -24%YoY

Note: Avg. BRL/EUR: 2.62 in 1Q08 and 3.00 in 1Q09

Consolidated Financials

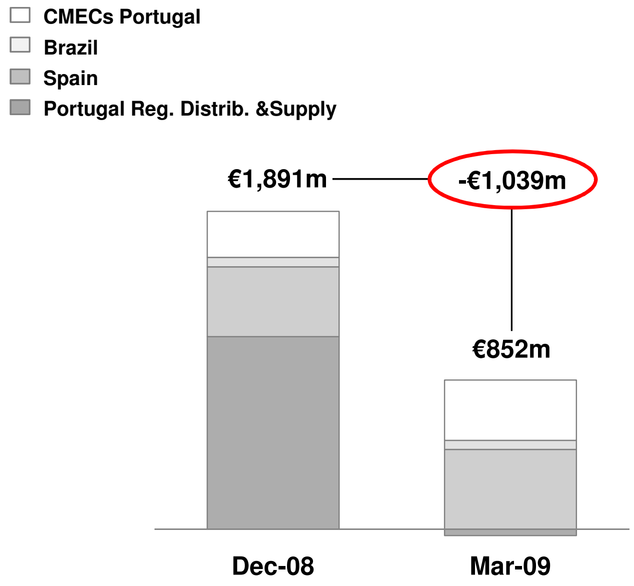
Consolidated Capex



- **Hydro:** €232m payment in Jan-09 for concession right to build Fridão/Alvito hydro plants in Portugal; 866 MW of hydro currently under construction;
- **Wind Power:** +99 MW installed in 1Q09; 1,017MWs under construction by Mar-09
- **Brazil:** construction works at Pecém PPA coal plant (720 MW@50%)
- **CCGTs:** 1,286 MW under construction (862MW in Portugal to start operating in Jul-09 and Sep-09)

Total generation Installed capacity increased by 16% YoY to 18,695 MW
c3,600 MW under construction by Mar-09
Apr-09: +200 MW of wind capacity under construction (USA)

Regulatory Receivables

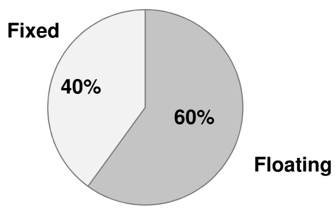


- Securitization of Portuguese tariff deficit in Mar-09
- Lower than expected electricity prices in Portugal imply tariff surplus in 1Q09
- Slight increase of regulatory receivables from CMECs due to low electricity prices (to be recovered in 2010/2011).
- Spanish Tariff deficit: continued growing, securitization likely in the short term

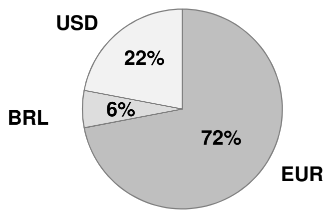
Amount of regulatory receivables down by €1bn during the 1Q09 to €852m as of Mar-09

EDP Consolidated Net Debt

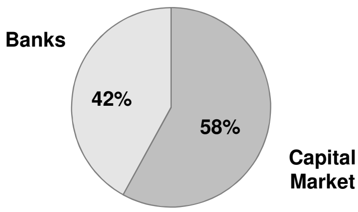
Debt by Interest Rate Term



Debt by Currency



Debt by Source of Funds



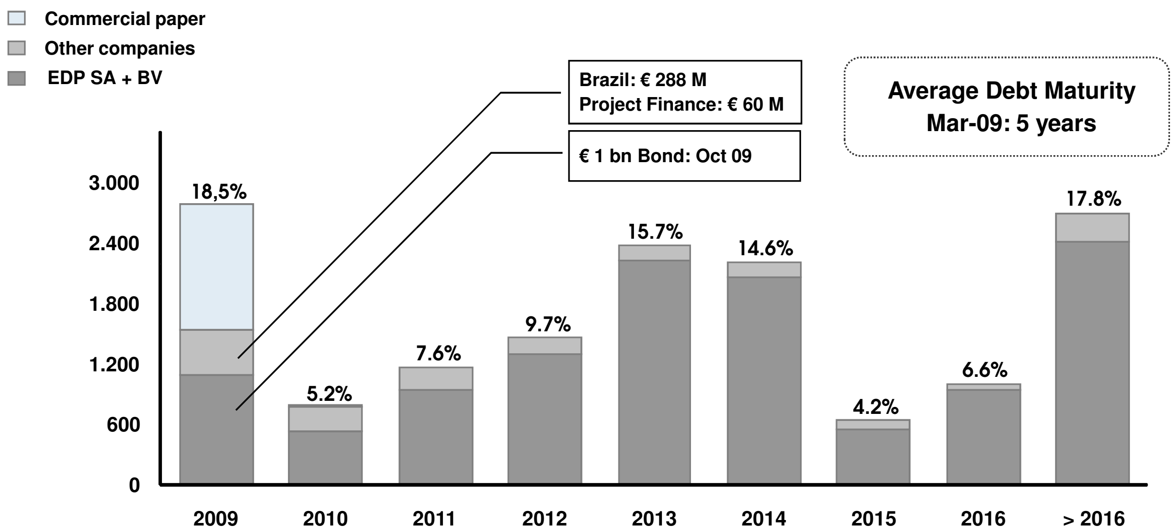
	2008	1Q09
Net Debt/EBITDA	4.4x	4.0x
Net Debt/EBITDA ex Reg.Receivables	3.8x	3.7x

	Rating	Last Rating Action
Standard & Poors	A-/Stable/A2	03/07/2008
Moody's	A2/Neg/P1	19/10/2007
Fitch	A-/Stable/F2	06/02/2009

Consolidated Net debt of €13.5bn by Mar-09

EDP consolidated debt maturity profile

EDP consolidated debt maturity profile (March 31, 2009)
(€ million)



Balanced maturity profile of EDP consolidated debt

EDP liquidity position Mar-09

(€ million) **Sources of liquidity (Mar-09)**

Instrument	Maximum Amount	Number of counterparties	Utilised	Available	Maturity
Revolving Credit Facility (US$1.5bn)	1,127	22	1,037	90	02-07-2014
Revolving Credit Facility	1,600	19	0	1,600	04-03-2012
Domestic Credit Lines	187	5	-	187	Renewable
Domestic Credit Lines – HC Energia	164	8	36	128	Renewable
Underwritten CP Programmes	650	3	65	585	Renewable
Total Credit Lines	3,728		1,138	2,590	
Cash and Equivalents:				1,473	
Total Liquidity Available				4,063	

€4.1bn of cash and liquidity facilities available by Mar-09

Consolidated Net profit flat YoY

(€ million)	1Q08	1Q09	∆ %	∆ Abs.
EBITDA	**809**	**849**	**5%**	**+40**
Net depreciations & provisions	267	317	19%	+50
EBIT	**542**	**532**	**-2%**	**-10**
Net Interest Costs	(169)	(160)	+5%	+9
Other Financial Results [1]	21	12	-43%	-9
Income Taxes	(93)	(88)	-5%	5
Minority Interests	38	31	-19%	-7
Reported Net Profit	**263**	**265**	**+1%**	**+2**

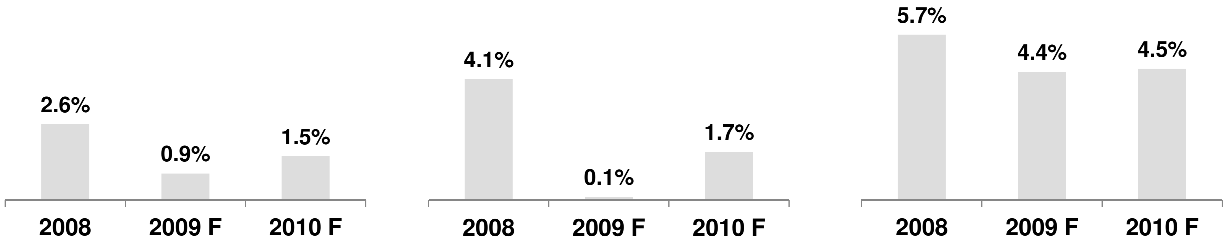
- **Net interest costs decreased** 5% YoY due to decline in average cost of debt from 5.7% in 1Q08 to 4.7% in 1Q09; avg. net debt higher 14.4% YoY
- **Other Financial Costs** include losses of €33m in 1Q08 (Sonaecom) and €29m in 1Q09 (BCP) and capital gains of €27m in 1Q08 and €13m in 1Q09
- Effective tax rate remained flat at around 23%.
- Impact from lower **minority interests** at Energias do Brasil (BRL devaluation, increase of treasury stock) stronger than impact from higher minority interests at EDPR (IPO)

[1] Including results from Associates Companies and Capital Gains

Prospects 2009

Prospects of lower Inflation for 2009

PORTUGAL: Inflation (1) | SPAIN: Inflation (1) | BRASIL: Inflation (1)

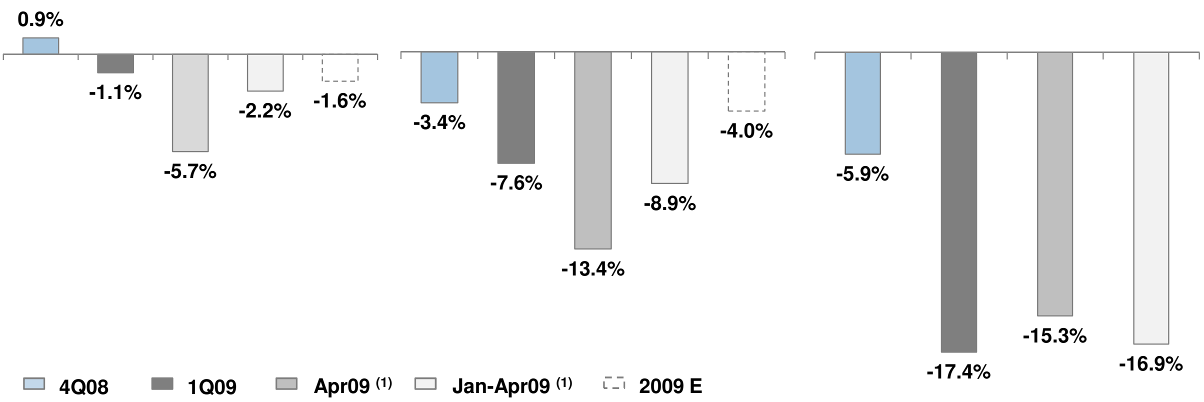


- **Regulated revenues:** lower inflation in 2009 would impact only 2010 regulated revenues
- **Main activities impacted by inflation:** PPA/CMECs, regulated networks, wind power feed-in tariffs
- **Operating costs and capex:** positive impact can be expected for 2009 and 2010
- **Financial costs:** Historical correlation between inflation and short term interest rates

(1) Source: *Bloomberg and Estimates Consensus*

Demand: Recent decline was lower in Portugal than in Spain

PORTUGAL – Electricity | SPAIN – Electricity | SPAIN – Gas Total Market

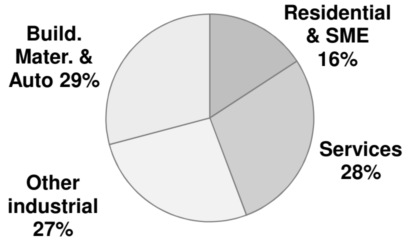


Demand destruction from industrial segment with less impact in Portugal than in Spain
Heavy equipment industries (Auto, steel, etc) with lower weight on Portuguese demand
YoY contraction in construction sector more relevant in Spain

Source: REN, REE and Enagás (1) Gas SP , up to April 29th, 2009

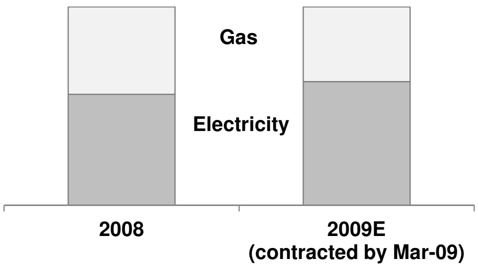
Energy sold to Clients in Liberalized Iberian Markets

Estimated volumes to be supplied to clients already contracted for 2009 (1)



- Clients' portfolio diversified: Residential + services > 40%; sectors most affected by the crisis (building materials and auto industries) represent < 30%.
- Expected consumption volumes for 2009 revised 15% downwards in Jan-09, no material revision from then onwards.

Electricity and gas sales to clients (1)



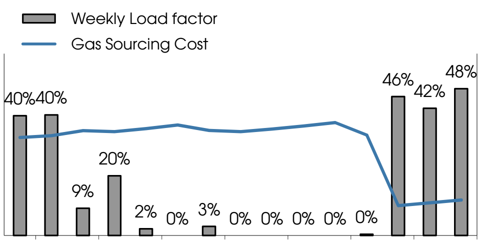
- By Mar-09 estimated volumes contracted for 2009 were already in line with total volume sold in 2008.
- Additional contracting with clients over 2009: Opportunities from further liberalization in electricity in Spain and gas in Portugal.
- Tight control over clients' default risk.

Supply as a key component to reduce exposure to pool price and lock-in forward margins

(1) In TWh equivalent; gas volumes adjusted by 0.51 factor

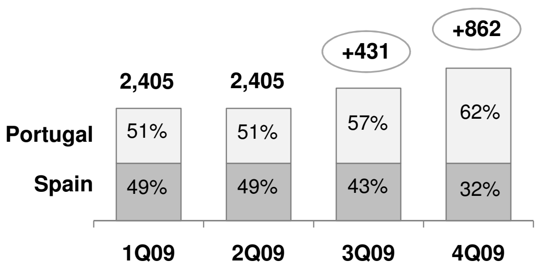
Liberalized electricity generation: Capacity & fuel costs

EDP's CCGT in Spain: Load Factors and Gas Sourcing Cost
Jan-09 to Apr-09



- Gas cost keeps decreasing reflecting the time lag between brent and gas prices
- Increase in CCGT load factors
- Nuclear: 2009 outage concentrated in 1Q09
- HC's efficient coal generation to continue competitive

EDP's CCGT: Installed capacity
(MW)

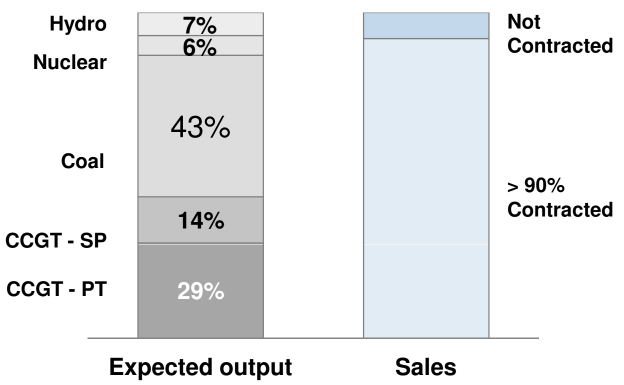


- Two new CCGT groups to be commissioned in Portugal: Lares 1 in Jul-09; Lares 2 in Sep-09
- Positive impact expected on volumes and gross profit

Decline of global energy demand drove thermal generation costs downwards

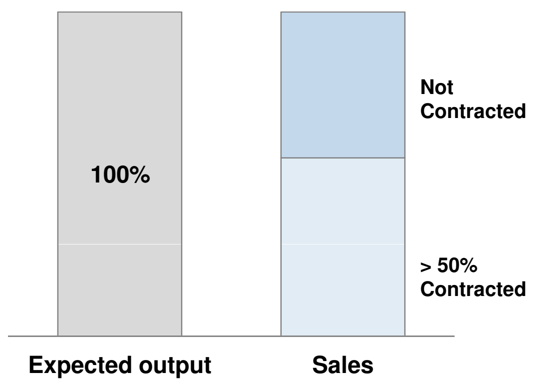
Liberalized activities: Electricity Forward Contracting

2009



- Avg. Selling price*: ~€60/MWh
- Spark Spread** locked in: >€15/MWh Dark Spread* locked in: >€20/MWh
- Arbitrage opportunities in spot market

2010



- Average selling price* above current forward prices
- Contracting to continue over 2009

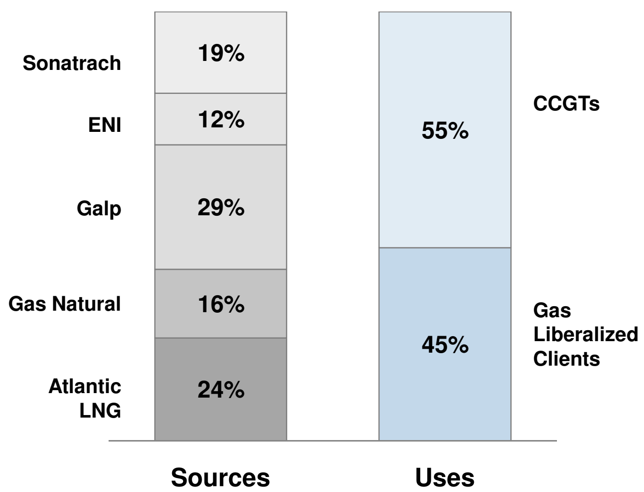
Hedging through forward contracting of electricity sales & fuel costs reduces risk profile

* Before Capacity Payment

** Including CO_2 Costs, excluding free CO_2 allowances

Gas Sources & Uses: Balanced Position

Gas sourcing, 2009E



- Short position in gas spot market in 2007 & 2008.
- Flexible LT contracts namely in terms of take-or pays (minimum volumes & period for consumption)
- Major force restrictions on gas supply from Nigeria: decrease of LT contracts volume in 2009.

- High weight of residential in gas supply to clients, high weight of Portuguese CCGTs in demand.
- Increase of CCGT capacity in Portugal (+862MW in 3Q09) with low volume of new gas contracted.
- Integrated management of gas demand from clients/CCGTs, in Portugal/Spain.

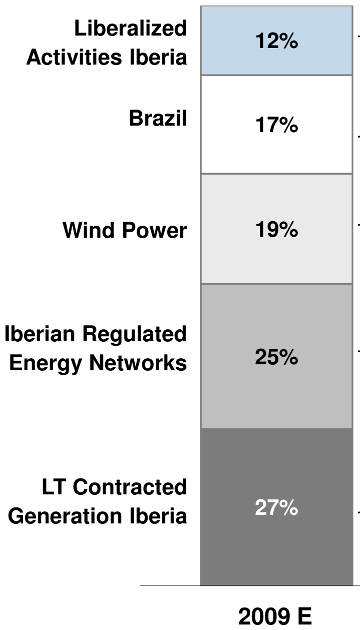
Balanced position between LT gas sourcing contracts and gas consumption by CCGTs & clients

Prospects for 2009: Regulatory Receivables

Tariff Deficit Portugal	2007 and 2008 tariff deficit: already securitized in Mar-09 Tariffs Portugal 2009: pool price assumed at €70/MWh vs. current €40/MWh level Marginal tariff surplus expected for 2009, not enough to compensate 2008 deficit
Tariff Deficit Spain	Pre 2009: possibility to securitize the €0.4bn tariff deficit in the short term. 2009 E: gradual elimination of the tariff deficit; no further ex-ante tariff deficits expected after 2013.
CMECs	Expected increase due to: - Hydraulicity levels in Jan/Apr-09 still below avg. hydro year - Energy prices below the €50/MWh assumption of CMEC calculation To be recovered through tariffs in 2 years time

Positive prospects in terms of evolution of consolidated regulatory receivables over 2009

Prospects for EBITDA



Forward sales 2009: c90% of expected output at average price >€60/MWh and spark/dark spreads in line with 2008's.
Forward sales 2010: >50% of expected output at price >current forward price

PPAs in generation, stable regulation in distribution
Avg. BRL/EUR Depreciation: -12.6% YoY in 1Q09, -9% YoY in Apr-09
Lower demand: Expected positive tariff adjustments (Aug-09 and Oct-09)

Pool Price Spain: 2TWh 2009 output for Spain sold forward at €46-50/MWh
USA new PPAs and ITCs/TEIs: Improved prospects after stimulus bill

Electricity Distribution Portugal: (71% weight)
✓ Regulated gross profit 2009E: €1,099m [(1)]; Low exposure to lower demand
✓ No material non recurrent impacts expected in 2009 (vs. +€195m in 2008)
Other networks: Good visibility of regulated revenues, stable returns

PPA/CMEC generation assets (Portugal):
✓ Contracted gross profit for 2009E: €968m;

Good visibility on EBITDA given a relatively low sensitivity to economic cycle
>85% of EBITDA with very low volume or price risk

[(1)] Excluding Previous Years Adjustments – Allowed Revenues were adjusted for Concession Rentals and Law 12/2008 (Meters asset base; monthly reading and invoicing)

Conclusion

Stable, low-risk returns

EBITDA strongly resilient, stable and predictable

- **>85% EBITDA** with low sensitivity to economic cycle
- **Hedging strategy** in liberalized activities
- **Demand destruction lower in Portugal** than in rest of Europe
- **Tariff deficits:** no material amount expected in 2009

Selective investment criteria

Clear room for value creation in investments committed:

- **New Wind:** Stimulus bills improved visibility on US returns
- **New CCGTs:** +860MW in Portugal, low reserve margin, low capex/MW
- **New Hydro Portugal**: Scarce assets, attractive IRRs even at current prices
- **PPA generation in Brazil** (Pecém): Low risk and an attractive expected return

Balanced financial structure

Efficient match between capital structure / business risk profile

- **Comfortable liquidity position:** €4.1bn available in cash position, credit lines
- **Diminishing cost of debt in 2009 on Euribor:** 60% of net debt at floating rate

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Next Events

NY Roadshow: May 12th -13th , 2009

London Roadshow: May 19th-20th, 2009

1H09 Results: July, 30th 2009