Unaudited Condensed Financial Statements

31 March 2009

Unaudited Condensed Consolidated Income Statement for the three months period ended 31 March 2009 and 2008

		2009	2008				
	Notes	Continuing operations	Continuing operations	Discontinued operations	Total		
		(Thousands of Euros)	(Thousands of Euros)	(Thousands of Euros)	(Thousands of Euros)		
Turnover	6	3,233,319	3,446,585	84,967	3,531,552		
Cost of consumed electricity	6	-1,464,769	-1,674,327	-19,710	-1,694,037		
Cost of consumed gas Changes in inventories and cost of raw materials and	6	-218,279	-232,094	-	-232,094		
consumables used	6	-289,433	-346,247	-870	-347,117		
		1,260,838	1,193,917	64,387	1,258,304		
Other operating income / (expenses)							
Other operating income	7	54,682	41,548	454	42,002		
Supplies and services	8	-165,538	-160,608	-10,002	-170,610		
Personnel costs	9	-141,306	-142,411	-6,082	-148,493		
Employee benefits	9	-35,444	-28,648	-469	-29,117		
Other operating expenses	10	-124,136	-126,766	-16,661	-143,427		
		-411,742	-416,885	-32,760	-449,645		
		849,096	777,032	31,627	808,659		
Provisions	11	-4,669	1,488	-1,791	-303		
Depreciation and amortisation expense	12	-338,515	-282,553	-10,558	-293,111		
Compensation of amortisation and depreciation	12	26,205	25,517	1,060	26,577		
		532,117	521,484	20,338	541,822		
Gains / (losses) on the sale of financial assets	13	12,893	26,958	-	26,958		
Other financial income	14	278,243	174,340	3,374	177,714		
Other financial expenses	14	-443,787	-356,039	-5,996	-362,035		
Share of profit in associates		4,640	9,774		9,774		
Profit before income tax		384,106	376,517	17,716	394,233		
Income tax expense	15	-88,036	-86,814	-5,991	-92,805		
Net profit for the period		296,070	289,703	11,725	301,428		
Attributable to:							
Equity holders of EDP		265,312	255,708	7,577	263,285		
Minority interests	32	30,758	33,995	4,148	38,143		
Net profit for the period		296,070	289,703	11,725	301,428		
Earnings per share (Basic and diluted) - Euros	29	0.07	0.07	0.00	0.07		
5 F							

LISBON, 7 MAY 2009

MANAGEMENT

THE EXECUTIVE BOARD OF DIRECTORS

THE ACCOUNTANT N.º 17.713

Unaudited Condensed Consolidated Balance Sheet as at 31 March 2009 and 31 December 2008

	Notes	2009	2008	
		(Thousands of Euros)	(Thousands of Euros)	
Assets				
Property, plant and equipment	16	21,706,247	21,125,562	
Intangible assets	17	3,130,618	2,649,816	
Goodwill	18	3,219,652	3,192,484	
Investments in associates	20	176,416	172,754	
Available for sale investments	21	352,114	350,887	
Deferred tax assets	22	702,077	539,878	
Trade receivables	24	112,792	112,044	
Debtors and other assets	25	1,603,833	2,637,702	
Total Non-Current Assets		31,003,749	30,781,127	
Inventories	23	240,015	276,800	
Trade receivables	24	1,703,401	1,646,613	
Debtors and other assets	25	1,682,938	1,632,172	
Tax receivable	26	531,923	544,740	
Financial assets at fair value through profit or loss	27	85,059	83,227	
Cash and cash equivalents	28	1,473,213	713,587	
Assets classified as held for sale	39	27,844	30,828	
Total Current Assets		5,744,393	4,927,967	
Total Assets		36,748,142	35,709,094	
Equity				
Share Capital	29	3,656,538	3,656,538	
Treasury stock	30	-126,242	-126,532	
Share premium	29	501,992	501,992	
Reserves and retained earnings	31	2,445,461	1,241,316	
Net profit attributable to equity holders of EDP		265,312	1,091,866	
Total Equity attributable to equity holders of EDP		6,743,061	6,365,180	
Minority interests	32	2,249,042	2,181,729	
Total Equity		8,992,103	8,546,909	
Liabilities				
Financial debt	34	12,068,570	10,874,311	
Employee benefits	35	1,820,673	1,833,887	
Provisions	36	331,168	323,719	
Hydrological correction account	33	240,469	237,822	
Deferred tax liabilities	22	676,116	655,947	
Trade and other payables	37	5,236,361	4,867,082	
Total Non-Current Liabilities		20,373,357	18,792,768	
Financial debt	34	3,034,328	3,812,014	
Trade and other payables	37	3,758,086	4,153,100	
Tax payable	38	573,980	388,462	
Liabilities classified as held for sale	39	16,288	15,841	
Total Current Liabilities		7,382,682	8,369,417	
Total Liabilities		27,756,039	27,162,185	
Total Equity and Liabilities		36,748,142	35,709,094	

LISBON, 7 MAY 2009

THE ACCOUNTANT N.º 17.713

MANAGEMENT

THE EXECUTIVE BOARD OF DIRECTORS

Condensed Consolidated Statement of Recognised Income and Expense for the period ended 31 March 2009 (Unaudited) and the year ended 31 December 2008

	(Thousands of Euros)					
	200)9	200	8		
	Equity holders	Minority	Equity holders	Minority		
	of EDP	Interests	of EDP	Interests		
Foreign currency translation diferences	48,466	42,188	-234,921	-208,640		
Fair value reserve (cash flow hedge)	49,092	-2,081	-56,667	-2,447		
Tax effect from the fair value reserve (cash flow hedge)	-12,837	758	17,112	996		
Fair value reserve (available for sale investments)	29,590	-	-88,324	1,779		
Tax effect from the fair value reserve (available for sale investments)	-1,997	-	13,504	-		
Actuarial gains / (losses)	-	-	-136,790	-3,677		
Tax effect from the actuarial gains / (losses)	-	-	4,156	1,250		
Net profit for the period recognised						
directly in equity	112,314	40,865	-481,930	-210,739		
Net Profit for the period	265,312	30,758	1,091,866	120,476		
Total gains and losses recognised in the period	377,626	71,623	609,936	-90,263		

Condensed Statement of Changes in Consolidated Equity for the periods ended 31 March 2009 (Unaudited) and 31 December 2008

(Thousands of Euros)

	Total Equity	Share Capital	Share Premium	Legal Reserve	Reserves and retained earnings	Exchange differences	Treasury stock	Equity attributable to equity holders of EDP	Minority interests
Balance as at 31 December 2007	7,278,758	3,656,538	501,992	418,730	1,611,046	141,581	-65,741	6,264,146	1,014,612
Gains and losses recognised in the period:									
Fair value reserve (cash flow hedge)	-59,114	-	_	-	-56,667	_	-	- 56 667	-2.447
Tax effect from the fair value reserve	-57,114				-50,007			- 50 007	-2,447
(cash flow hedge)	18,108	-	-	-	17,112	-	-	17 112	996
Fair value reserve (available for sale									
investments)	-86,545	-	-	-	-88,324	-	-	- 88 324	1,779
Tax effect from the fair value reserve									
(available for sale investments)	13,504	-	-	-	13,504	-	-	13 504	-
Actuarial gains / (losses)	-140,467	-	-	-	-136,790	-	-	- 136 790	-3,677
Tax effect from the actuarial gains / (losses)	5,406	-	-	-	4,156	-	-	4 156	1,250
Foreign currency translation differences	-443,561	-	-	-	-	- 234 921	-	- 234 921	-208,640
Net profit for the period	1,212,342	-	-	-	1,091,866	-	-	1,091,866	120,476
Total gains and losses recognised in the period	519,673	-	-	-	844,857	-234,921	-	609,936	-90,263
Transfer to legal reserve	-	-	-	25,108	-25,108	-	-	-	-
Dividends paid	-454,937	-	-		-454,937	-	-	-454,937	-
Dividends attributable to minority interests	-42,633	-	-	-	-	-	-	-	-42,633
Purchase and sale of treasury stock	-71,094	-	-	-	-8,971	-	-62,123	-71,094	-
Share - based payments	1,801	-	-	-	469	-	1,332	1,801	-
Minority interests resulting from EDP Renováveis IPO	1,128,248	-	-	-	-	-	-	-	1,128,248
Purchase of treasury stock - Energias do Brasil	-190,383	-	-	-	-	-	-	-	-190,383
Assets swap - Energias do Brasil	387,302	-	-	-	15,714	-	-	15,714	371,588
Changes in minority interests resulting from									
acquisitions and equity increases	-10,491	-	-	-	-	-	-	-	-10,491
Other reserves arising on consolidation	665	-	-	-	-386	-	-	-386	1,051
Balance as at 31 December 2008	8,546,909	3,656,538	501,992	443,838	1,982,684	-93,340	-126,532	6,365,180	2,181,729
Gains and losses recognised in the period:									
Fair value reserve (cash flow hedge)	47,011	-	_	-	49,092	_	_	49,092	-2,081
Tax effect from the fair value reserve	17,011				47,072			47,072	-2,001
(cash flow hedge)	-12,079	-	-	-	-12,837	-	-	-12,837	758
Fair value reserve (available for sale	12,077				12,007			12,007	,00
investments)	29,590	-	-	-	29,590	-	-	29,590	-
Tax effect from the fair value reserve									
(available for sale investments)	-1,997	-	-	-	-1,997	-	-	-1,997	-
Foreign currency translation differences	90,654	-	-	-	-	48,466	-	48,466	42,188
Net profit for the period	296,070	-	-	-	265,312	-	-	265,312	30,758
Total gains and losses recognised in the period	449,249	-	-	-	329,160	48,466	-	377,626	71,623
Dividends attributable to minority interests	-585	-	-	-	-	-	-	_	-585
Purchase and sale of treasury stock	289	-	-	-	-1	-	290	289	
Changes in minority interests resulting from	207						270	237	
acquisitions/disposals and equity increases	-3,725	-	-	-	-	-	-	-	-3,725
Other reserves arising on consolidation	-34	-		_	-34		_	-34	-
Balance as at 31 March 2009	8,992,103	3,656,538	501,992	443,838	2,311,809	-44,874	-126,242	6,743,061	2,249,042
	0,772,100	3,000,000	001,772		2,011,007		120,272	0,/ 10,001	2,217,012

Condensed Consolidated and Non-consolidated Cash Flow Statements as at

31 March 2009 (Unaudited) and 31 December 2008

	na 51 December 2000	(Thousands a	of Euros)	
	Grou	p	Compo	iny
	2009	2008	2009	2008
Operating activities Cash receipts from customers	3,140,606	12,136,628	511,297	2,269,327
Proceeds from tariff adjustments securitisation Cash paid to suppliers Cash paid to personnel	1,204,422 -2,489,106 -186,474	177,111 -9,298,076 -848,195	- -561,970 -9,827	- -2,212,431 -36,942
Concession rents paid Other receipts / (payments) relating to operating activities	-65,356 -50,533	-221,974 -45,278	- 73,084	-115,716
Net cash from operations	1,553,559	1,900,216	12,584	-95,762
Income tax received / (paid)	-39,242	-155,709	-469	15,982
Net cash from operating activities	1,514,317	1,744,507	12,115	-79,780
Discontinued operations	<u> </u>	68,898		
Continuing operations	1,514,317	1,675,609		
Investing activities				
Cash receipts relating to: Financial assets	16,981	249,252	152	153,995
EDP Renováveis IPO Property, plant and equipment and intangible assets	-	1,538,958 30,116	- 8	- 1,849
Investment grants	17,903	92,560	-	5
Interest and similar income	26,232	117,582	38,902	389,522
Dividends	<u> </u>	34,971 2,063,439	48,200	418,135 963,506
Cash payments relating to:	01,130	2,003,439	07,202	903,300
Financial assets	-15,003	-425,223	-71,528	-124,903
Property, plant and equipment and intangible assets	-1,082,792 -1,097,795	-4,367,284 -4,792,507	-1,540 -73,068	-33,926 -158,829
Net cash from investing activities	-1,036,665	-2,729,068	14,194	804,677
Discontinued operations		-49,094		
Continuing operations	-1,036,665	-2,679,974		
Financing activities Receipts / (payments) relating to loans and related interest	367,078	1,710,414	833,350	389,037
Interest and similar costs	-155,252	-712,902	-114,567	-510,466
Share capital and share premium increases	739	-	-	-
Receipts / (payments) relating to derivative financial instruments Dividends paid	19,892	101,936 -454,937	40,872	-19,725 -454,937
Treasury stock sold / (purchased)	290	-72,623	290	-65,536
Advances received from wind activity institutional partnerships - USA	39,289	319,985		-
Net cash from financing activities	272,036	891,873	759,945	-661,627
Discontinued operations		12,263		
Continuing operations	272,036	879,610		
Changes in cash and cash equivalents	749,688	-92,688	786,254	63,270
Effect of exchange rate fluctuations on cash held	6,435	-54,193	149	-
Changes in cash and cash equivalents resulting from perimeter variations	3,503	-4,243		
Cash and cash equivalents at the beginning of the period	713,587	864,711	182,880	119,609
Cash and cash equivalents at the end of the period (*)	1,473,213	713,587	969,283	182,879
Discontinued operations		32,067	_	_
Cash and cash equivalents from continuing operations at the end of the period	1,473,213	681,520	969,283	
(*) Soo datails of "Cash and sach aguivalante" in Note 29				

(*) See details of "Cash and cash equivalents" in Note 28.

EDP - Energias de Portugal, S.A.

Unaudited Condensed Company Income Statement for the three months period ended 31 March 2009 and 2008

	Notes	2009	2008
		(Thousands of Euros)	(Thousands of Euros)
Turnover	6	457,287	617,572
Cost of consumed electricity	6	-363,402	-494,809
Changes in inventories and cost of raw materials			
and consumables used	6	-55,703	-97,614
		38,182	25,149
Other operating income / (expenses)			
Other operating income	7	1,707	459
Supplies and services	8	-18,638	-20,528
Personnel costs	9	-3,242	-2,998
Employee benefits	9	-42	-32
Other operating expenses	10	-1,571	-5,318
		-21,786	-28,417
		16,396	-3,268
Provisions	11	250	5,626
Depreciation and amortisation expense	12	-1,635	-1,380
		15,011	978
Gains/(losses) on the sale of			
financial assets	13	-	15,164
Other financial income	14	587,565	367,100
Other financial expenses	14	-599,477	-360,303
Profit before income tax		3,099	22,939
Income tax expense	15	10,170	3,535
Net profit for the period		13,269	26,474

LISBON, 7 MAY 2009

THE ACCOUNTANT N.º 17.713

MANAGEMENT

THE EXECUTIVE BOARD OF DIRECTORS

EDP - Energias de Portugal, S.A.

Condensed Company Balance Sheet as at 31 March 2009 (Unaudited) and 31 December 2008

	Notes	2009	2008
		(Thousands of Euros)	(Thousands of Euros)
Assets			
Property, plant and equipment	16	115,022	107,038
Intangible assets	17	39	41
Investments in subsidiaries	19	9,506,430	9,506,408
Investments in associates	20	49,773	49,773
Available for sale investments	21	149,030	134,159
Deferred tax assets	22	-	60,716
Debtors and other assets	25	6,493,898	5,911,157
Total Non-Current Assets		16,314,192	15,769,292
Inventories	23	21,745	27,744
Trade receivables	24	41,413	18,390
Debtors and other assets	25	1,297,836	2,830,973
Tax receivable	26	143,932	95,437
Financial assets at fair value through profit or loss	20	1,788	232
Cash and cash equivalents	28	969,283	182,879
Total Current Assets		2,475,997	3,155,655
Total Assets		18,790,189	18,924,947
Equity			
	29	2 4 5 4 5 2 0	3,656,538
Share Capital		3,656,538 -120,147	-120,437
Treasury stock	30		
Share premium	29	501,992	501,992
Reserves and retained earnings	31	2,262,901	1,681,607
Net profit for the period		13,269	550,978
Total Equity		6,314,553	6,270,678
Liabilities			
Financial debt	34	3,001,917	2,859,631
Provisions	36	78,619	79,014
Hydrological correction account	33	240,469	237,822
Deferred tax liabilities	22	16,746	-
Trade and other payables	37	3,307,105	2,401,840
Total Non-Current Liabilities		6,644,856	5,578,307
Financial debt	34	4,715,610	5,360,236
Trade and other payables	37	897,309	1,704,896
Tax payable	38	217,861	10,830
Total Current Liabilities		5,830,780	7,075,962
Total Liabilities		12,475,636	12,654,269
Total Equity and Liabilities		18,790,189	18,924,947

LISBON, 7 MAY 2009

THE ACCOUNTANT N.º 17.713 MANAGEMENT

THE EXECUTIVE BOARD OF DIRECTORS

EDP - Energias de Portugal, S.A.

Unaudited Condensed Statement of Changes in Company's Equity for the periods ended 31 March 2009 and 31 December 2008

(Thousands of Euros)

	Total Equity	Share Capital	Share Premium	Legal Reserve	Reserves and retained earnings	Treasury stock	
Balance as at 31 December 2007	6,263,055	3,656,538	501,992	418,730	1,751,536	-65,741	
Gains and losses recognised in the period:							
Fair value reserve (cash flow hedge) Tax effect from the fair value reserve (cash	1,484	-	-	-	1,484	-	
flow hedge)	-533	-	-	-	-533	-	
Fair value reserve (available for sale investments) Tax effect from the fair value reserve	-31,253	-	-	-	-31,253	-	
(available for sale investments)	5,082 550,978	-	-	-	5,082	-	
Net profit for the period				-	550,978	-	
Total gains and losses recognised in the period	525,758	-	-	-	525,758	-	
Transfer to legal reserve	-	-	-	25,108	-25,108	-	
Dividends paid	-454,937	-	-	-	-454,937	-	
Purchase and sale of treasury stock Share - based payments	-64,999 1,801	-	-	-	-8,971 469	-56,028 1,332	
share based payments	1,001		· · · · ·		-107	1,002	
Balance as at 31 December 2008	6,270,678	3,656,538	501,992	443,838	1,788,747	-120,437	
Gains and losses recognised in the period:							
Fair value reserve (cash flow hedge) Tax effect from the fair value reserve (cash	23,515	-	-	-	23,515	-	
flow hedge)	-6,231	-	-	-	-6,231	-	
Fair value reserve (available for sale investments) Tax effect from the fair value reserve	15,024	-	-	-	15,024	-	
(available for sale investments)	-1,991	-	-	-	-1,991	-	
Net profit for the period	13,269			-	13,269	-	
Total gains and losses recognised in the period	43,586	-	-	-	43,586	-	
Purchase and sale of treasury stock	289	-	-	-	-1	290	
Balance as at 31 March 2009	6,314,553	3,656,538	501,992	443,838	1,832,332	-120,147	

1. Economic activity of the EDP Group

EDP — Energias de Portugal, S.A. (EDP, S.A.) was incorporated in 1976 as a result of the nationalisation and merger of the major Portuguese companies in the electricity sector operating in mainland Portugal. EDP S.A.'s head office is located in Lisbon at Praça Marquês de Pombal, 12, 6th floor. During 1994, as established by Decree-laws 7/91 and 131/94, the EDP Group (EDP Group or Group) was set up following the split up of EDP, S.A., which led to a number of directly or indirectly wholly owned subsidiaries of EDP, S.A.

The Group's businesses are currently focused on the generation, distribution and supply of electricity and distribution and supply of gas. Although complementary, the Group operates also in related areas such as engineering, laboratory tests, vocational training and property management.

The EDP Group operates essentially in the Iberian (Portugal and Spain) and American (Brazil and the United States of America) energy sectors.

During the three months period ended 31 March 2009 no significant changes ocurred in the economic activity of EDP Group.

2. Accounting policies

a) Basis of preparation

The accompanying condensed consolidated financial statements of EDP - Energias de Portugal, S.A. reflect the results of its operations and the financial position of all of its subsidiaries (EDP Group or Group) and the Group's interest in associated companies, for the three months period ended 31 March 2009 and the year ended 31 December 2008.

EDP S.A.'s Executive Board of Directors approved the consolidated and company condensed financial statements (referred to as financial statements) on 7 May 2009. The financial statements are presented in thousands of Euros, rounded to the nearest thousand.

In accordance with Regulation (EC) 1606/2002 of 19 July 2002, of the European Council and Parliament, as transposed to Portuguese legislation through Decree-Law 35/2005 of 17 February, the company financial statements and the Group's consolidated financial statements are prepared in accordance with International Financial Reporting Standards (IFRS), as endorsed by the European Union (EU). IFRS comprise accounting standards issued by the International Accounting Standards Board (IASB) and interpretations issued by the International Financial Reporting Interpretations Committee (IFRIC) and their predecessor bodies.

These consolidated interim financial statements were prepared in accordance with the International Financial Reporting Standards IAS 34 - Interim Financial Reporting. These financial statements do not include all the information required to be published on the annual financial statements and should, therefore, be read together with the Group's consolidated financial statements as of and for the year ended 31 December 2008.

The financial statements were prepared under the historical cost convention, modified by the application of the fair value accounting to derivative financial instruments, financial assets and liabilities at fair value through profit or loss and available-for-sale investments, except those for which fair value was not available. Assets and liabilities that are hedged under hedge accounting are stated at fair value in respect of the hedged risk. Non-Current assets and disposal groups held for sale are stated at the lower of carrying amount and fair value less costs to sell.

The preparation of financial statements in conformity with EU - IFRS requires the Executive Board of Directors to make judgments, estimates and assumptions that affect the application of the accounting policies and the reported amounts of assets, liabilities, income and expenses. The estimates and related assumptions are based on historical experience and other factors that are believed to be reasonable under the circumstances, the results of which form the basis for making judgments regarding the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates. The issues involving a higher degree of judgment or complexity, or where assumptions and estimates are considered to be significant, are presented in Note 3 (Critical accounting estimates and judgments in preparing the financial statements) of the consolidated financial statements for the year ended 31 December 2008. There were no significant differences with respect to disclosures made in the consolidated financial statements for the year ended 31 December 2008, so these disclosures were not updated.

b) Basis of consolidation

The accompanying condensed consolidated financial statements reflect the assets, liabilities and results of EDP, S.A. and its subsidiaries and the equity and results of its associates attributable to the Group. The principles and accounting policies used in the preparation of the Group's condensed consolidated financial statements for the three months period ended 31 March 2009 remain unchanged to those disclosed in paragraph 2.b) of the Group's consolidated financial statements for the year ended 31 December 2008.

3. Critical accounting estimates and judgements in preparing the financial statements

IFRS set forth a range of accounting treatments and require the Board of Directors to use judgment and make estimates in deciding which treatment is most appropriate.

The main accounting estimates and judgements used in applying the accounting policies are discussed in the same note in the consolidated financial statements for the year ended 31 December 2008, in order to improve the understanding of how their application affects the Group's reported results and related disclosures.

Considering that in many cases there are alternatives to the accounting treatment adopted by the Executive Board of Directors, the Group's reported results could differ if a different treatment was chosen. The Executive Board of Directors believes that the choices made are appropriate and that the financial statements present fairly, in all material respects, the Group's financial position and results.

The main accounting estimates and judgments used in the application of the accounting policies have not changed significantly during the three months period ended 31 March 2009.

4. Financial-risk management policies

Financial risk management

The EDP Group's business is exposed to a variety of financial risks, including the effect of changes in market prices, foreign exchange and interest rates. The Group's exposure to financial risks results essentially from its debt portfolio, resulting in interest and exchange rate exposures and default of the counter party for each transaction. The unpredictability of the financial markets is analysed on an on-going basis in accordance with the Group's risk management policy. Financial instruments are used to minimize potential adverse effects, resulting from interest rate and/or foreign exchange rate risks on EDP Group's financial performance.

The management of financial risks of EDP S.A., EDP Finance, B.V. and other EDP Group entities is undertaken centrally by the Financial Department of EDP S.A., in accordance with policies approved by the Executive Board of Directors. The Financial Department identifies, evaluates and submits to the Board, for approval, hedging mechanisms appropriate to each exposure. The Executive Board of Directors is responsible for the definition of general risk management principles and the establishment of exposure limits. The financial risk management of the Brazilian subsidiaries is undertaken locally and monitered by the Financial Department of EDP S.A.

All transactions undertaken using derivative financial instruments require prior approval by the Executive Board of Directors, which defines the parameters of each transaction and approves the formal documents describing their objectives.

As for the subsidiaries in Brazil, the Local Risk Management Department is responsible for the management of market risks arising from fluctuation in interest and exchange rates. This management is performed according to the principles/polices set by the EDP Group for this geographical area.

The risks disclosed in note 4 of the consolidated financial statements for the year ended 31 December 2008, namely exchange rate risk, interest rate risk, credit risk of counter party on financial operations, liquidity risk and market price risk, did not change significantly during the three months period ended 31 March 2009.

5. Consolidation perimeter

During the three months period ended 31 March 2009, the changes in the EDP Group consolidation perimeter are described below:

Companies acquired:

- Nuevas Energías de Occidente, S.L. acquired 100% of the share capital of Mardelle, SARL and Vallée du Moulin, SARL and 49% of the share capital of Quinze Mines, SARL;
- EDP Gestão da Produção, S.A. acquired the remaining 40% of the share capital of O&M Serviços Operação e Manutenção Industrial, S.A.;
- The EDP Group acquired 100% of the share capital of CENAEEL Central Nacional de Energia Eólica, Lda. ("CENAEEL"), through its subsidiaries EDP Renováveis and Enernova Brasil which acquired 55% and 45% of the share capital, respectively.

Companies sold and liquidated:

- Genesa sold its 50% participation in Ibersol E. Solar Ibérica, S.A. (see note 13);
- Hidrocantábrico Explotación de Centrales sold its 100% shareholding in Ambitec Laboratorio Medioambiental, S.A. (see note 13).

Companies incorporated:

- Empresa Hidroeléctrica do Guadiana, S.A.;
- Coll de la Garganta, SL;
- Desarrollos Eólicos de Teruel, S.L.;
- Eólica Garcimuñoz, S.L.;
- Serra Voltorera, S.L.;
- CIDE HC Energía, S.A.;
- HC Energía Ultimo Recurso, S.A.;
- FISIGEN Empresa de Cogeração, S.A.;
- Horizon Wyoming Transmission LLC *:
- Meadow Lake Windfarm III LLC *.

On 17 March 2009, Empresa Hidroeléctrica do Guadiana, S.A. was legally incorporated through spin-of of part of the assets of EDP Gestão da Produção, S.A. This company will concentrate the assets and liabilities related to the hydro concessions of Alqueva and Pedrogão.

* The EDP Group holds, through EDP Renováveis and its subsidiary Horizon, a number of subsidiaries in the Unites States legally incorporated without share capital and that, as at 31 March 2009, do not have any assets, liabilities, or any operational activity.

Other changes:

• Reduction of the shareholding in Central Termica Ciclo Combinado Soto 4 from 100% to 75% through dilution, following a share capital increase not fully subscribed by Hidrocantábrico Explotacion Centrales (see note13).

6. Turnover

Turnover analysed by sector is as follows:

rnover analysed by sector is as follows:	Grou	Group		any
	Mar 2009 Euro'000	Mar 2008 Euro'000	Mar 2009 Euro'000	Mar 2008 Euro'000
Revenue by sector of activity/business:				
Electricity	2,866,597	3,152,654	437,204	605,628
Gas	316,259	335,989	-	-
Steam and ashes	2,935	2,849	-	-
Other	9,635	12,166		-
	3,195,426	3,503,658	437,204	605,628
Services rendered by business sector:				
Associated with electricity sales	10,704	6,748	8,671	2,213
Gas	9,942	7,208	-	-
Power availability agreements	580	2,187	-	-
Advisory and services	970	1,126	11,412	9,574
Other	15,697	10,625		157
	37,893	27,894	20,083	11,944
	3,233,319	3,531,552	457,287	617,572
Total turnover:				
Electricity	2,877,301	3,159,402	445,875	607,841
Gas	326,201	343,197	-	-
Steam and ashes	2,935	2,849	-	-
Advisory and services	970	1,126	11,412	9,574
Power availability agreements	580	2,187	-	-
Other	25,332	22,791	-	157
	3,233,319	3,531,552	457,287	617,572

Turnover by geographical market, for the Group, is analysed as follows:

by geographical market, for the croup , is analysed as follows.	Mar 2009					
	Portugal	Spain*	Brazil	USA	Group	
Electricity	1,985,391	466,412	365,167	60,331	2,877,301	
Gas	32,412	293,789	-	-	326,201	
Steam and ashes	2,935	-	-	-	2,935	
Advisory and services	970	-	-	-	970	
Power availability agreements	580	-	-	-	580	
Other	10,695	5,891	7,131	1,615	25,332	
	2,032,983	766,092	372,298	61,946	3,233,319	

			Mar 2008		
	Portugal	Spain*	Brazil	USA	Group
Electricity	2,214,072	430,819	483,005	31,506	3,159,402
Gas	34,001	309,196	-	-	343,197
Steam and ashes	2,849	-	-	-	2,849
Advisory and services	1,126	-	-	-	1,126
Power availability agreements	2,187	-	-	-	2,187
Other	13,908	4,127	4,756	-	22,791
	2,268,143	744,142	487,761	31,506	3,531,552

* Includes other European countries of EDP Renováveis Subgroup.

Cost of consumed electricity and Changes in inventories and cost of raw materials and consumables used, are analysed as follows:

	Group		Company	
	Mar 2009 Euro'000	Mar 2008 Euro'000	Mar 2009 Euro'000	Mar 2008 Euro'000
Cost of consumed electricity	1,464,769	1,694,037	363,402	494,809
Cost of consumed gas	218,279	232,094	-	-
Changes in inventories and cost of raw materials and consumables used				
Fuel, steam and ashes	152,684	122,696	-	-
Gas	105,369	189,170	48,499	97,614
Cost of consumables used	210	97,512	-	-
CO2 licenses				
Consumptions	76,635	99,014	7,204	-
Government grants	-62,390	-72,633	-	-
Other	37,595	18,233	-	-
Own work capitalised	-20,670	-106,875	-	-
	289,433	347,117	55,703	97,614
	1,972,481	2,273,248	419,105	592,423

7. Other operating income

Other operating income is analysed as follows:

	Group		Comp	Company	
	Mar 2009 Euro'000	Mar 2008 Euro'000	Mar 2009 Euro'000	Mar 2008 Euro'000	
Supplementary income	7,614	5,938	9	1	
Operating Government grants	374	24	-	-	
Gains on fixed assets	524	583	8	-	
Reversal of impairment losses:					
- Doubtful debtors	4,008	2,869	-	-	
- Debtors and other assets	621	41	-	3	
Own work capitalised	564	3,273	-	-	
Excess amount over customers contributions	506	-	-	-	
Insurance premiums - Energia RE	1,882	1,767	-	-	
Income arising from institutional partnerships - Horizon	26,242	14,421	-	-	
Amortisation of the power purchase agreements fair value - Horizon	4,776	5,252	-	-	
Other operating income	7,571	7,834	1,690	455	
	54,682	42,002	1,707	459	

8. Supplies and services

Supplies and services is analysed as follows:

plies and services is analysed as follows:	_		-	
	Grou		Comp	
	Mar 2009 Euro'000	Mar 2008 Euro'000	Mar 2009 Euro'000	Mar 2008 Euro'000
Subcontracts	19	11	-	-
Supplies and services:				
Water, electricity and fuel	2,803	3,562	444	362
Tools and office material	2,046	1,344	88	59
Rents and leases	22,997	25,890	2,553	2,102
Communication	9,460	8,696	560	389
Insurance	7,878	7,815	123	146
Transportation, travelling and representation	5,407	5,435	293	568
Commission and fees	857	660	32	29
Maintenance and repairs	53,470	49,374	431	65
Advertising	4,638	5,742	1,080	1,969
Surveillance and security	2,178	2,221	116	129
Specialised works				
- Commercial activity	20,537	20,883	-	-
- IT services	7,976	8,363	226	268
- Legal fees	3,506	3,108	402	205
- Advisory fees	5,675	8,946	663	2,699
- Other services	9,950	9,421	3,366	3,266
Other supplies and services	6,141	9,139	8,261	7,686
	165,538	170,610	18,638	20,528

9. Personnel costs and employee benefits expense

Personnel costs is analysed as follows:

	Grou	Group		Company	
	Mar 2009 Euro'000	Mar 2008 Euro'000	Mar 2009 Euro'000	Mar 2008 Euro'000	
Board of Directors remuneration	3,698	4,036	1,451	1,404	
Employee's remuneration	114,010	118,997	97	100	
Social security charges on remuneration	27,007	27,647	67	106	
Indemnities	925	2,520	-	-	
Performance bonus	18,308	14,841	880	876	
Other costs	6,268	4,382	747	512	
Own work capitalised	-28,910	-23,930	-	-	
	141,306	148,493	3,242	2,998	

Employee benefits is analysed as follows:

	Group		Company	
	Mar 2009 Euro'000	Mar 2008 Euro'000	Mar 2009 Euro'000	Mar 2008 Euro'000
Pension plans costs	17,314	14,829	18	19
Medical plans costs and other benefits	13,268	13,789	24	13
Cost of rationalising human resources and other costs	4,399	-	-	-
Other	463	499	-	-
	35,444	29,117	42	32

Pension plans, medical plans costs and other benefits include 16,407 thousand Euros and 11,855 thousand Euros, respectively, related to defined benefit plans.

The cost of rationalising human resources results from the project for restructuring the hierarchy structure of EDP Energias do Brasil, which modified the structure from five to three hierarchy levels, with a total cost of 4,399 thousand Euros. This plan covered approximately 140 employees.

10. Other operating expenses

Other operating expenses is analysed as follows:

	Group		Company	
	Mar 2009 Euro'000	Mar 2008 Euro'000	Mar 2009 Euro'000	Mar 2008 Euro'000
Concession rents paid to local authorities	59,884	57,032	-	-
Rents from power generation units	1,960	2,080	-	-
Direct taxes	3,479	2,783	1	2
Indirect taxes	14,716	13,335	109	99
Impairment losses on trade debtors	10,379	9,158	11	8
Impairment losses on debtors and other assets	2,170	20,641	378	286
Uncollectible debts	2,518	4,690	-	-
Losses on fixed assets	206	107	32	-6
Regulation costs	951	1,285	-	-
Return of CO2 licenses (Royal Decree -Law 11/07)	6,945	13,815	-	-
Operating indemnities	110	176	-	-
Donations	301	849	-	122
Other operating costs	20,517	17,476	1,040	4,807
	124,136	143,427	1,571	5,318

11. Provisions

Provisions is analysed as follows:

	Grou	Group		Company	
	Mar 2009 Euro'000	Mar 2008 Euro'000	Mar 2009 Euro'000	Mar 2008 Euro'000	
Charge for the period	10,182	9,820	125	625	
Write-back for the period	-5,513	-9,517	-375	-6,251	
	4,669	303	-250	-5,626	

The caption Charge for the period includes a provision of 4,600 thousand Euros constituted to respond to the bank guarantees undertook in the name of Elcogás, which may be taken on by HC Energia due to the associate's equity deterioration. Elcogás is presently engaged in a project of economic viability. Additionally, the caption Writeback for the period includes 3,831 thousand Euros related to the reduction of the provision for the reinsurance activity of the Group.

12. Depreciation and amortisation expense

Depreciation and amortisation expense is analysed as follows:

	Group		Company	
	Mar 2009 Euro'000	Mar 2008 Euro'000	Mar 2009 Euro'000	Mar 2008 Euro'000
Property, plant and equipment:				
Property, plant and equipment under concession DL 344-B/82	64	108	-	
Buildings and other constructions	4,087	4,100	117	12
Plant and machinery:				
Hydroelectricity generation	35,153	33,768	2	:
Thermoelectric generation	72,034	50,408	-	
Renewable generation	68,505	39,626	-	
Electricity distribution	106,676	118,105	-	
Gas distribution	9,690	9,385	-	
Other plant and machinery	270	660	4	4
Transport equipment	2,257	2,320	163	15
Office equipment and tools	12,694	9,539	993	73
Other	601	1,453	354	350
	312,031	269,472	1,633	1,376
Intangible assets:				
Industrial property and other rights	3,387	7,426	2	4
Concession rights and impairment	23,097	16,213	-	
	26,484	23,639	2	4
	338,515	293,111	1,635	1,380
Compensation of amortisation and depreciation				
Partially-funded fixed assets	-26,205	-26,577		
	-26,205	-26,577	-	
	312,310	266,534	1,635	1,380

13. Gains/ (losses) on the sale of financial assets

The caption Gains / (losses) on the sale of financial assets, for the Group, is analysed as follows:

	Mar 2009		Mar 2008	
	Disposal %	Amount Euro'000	Disposal %	Amount Euro'000
Available for sale financial assets: REN, S.A.	-	-	1.5%	16,969
Held for sale assets:				
Edinfor - Sistemas Informáticos, S.A.	-	-	40.0%	4,819
Investments in subsidiaries and associates:				
Central Térmica Ciclo Combinado Soto 4	25.0%	12,899	-	-
Ibersol E. Solar Ibérica, S.A.	50.0%	268	-	-
Ambitec Laboratorio Medioambiental, S.A.	100.0%	-150	-	-
Marquesado del Solar, S.A.	-	-	50.0%	2,378
Other	-	-124	-	2,792
		12,893		26,958

The caption Gains / (losses) on the sale of financial assets, for the Company, is analysed as follows:

	Mar	Mar 2009		2008
	Disposal %	Amount Euro'000	Disposal %	Amount Euro'000
Available for sale financial assets: REN, S.A.	-	-	1.5%	15,100
Held for sale assets: Edinfor - Sistemas Informáticos, S.A.	-	-	40.0%	64
				15,164

In January 2009, the share capital of Central Térmica Ciclo Combinado Soto 4 ("CTCC Group 4") was increased and subscribed by EDP (the sole previous shareholder) and also by a new shareholder, Sonatrach, which paid a share premium of approximately 16,204 thousand Euros. Following the share capital increase, Sonatrach holds a 25% of CTCC Group 4 share capital, while EDP reduced its shareholding (by dilution) from 100% to 75%. EDP benefited from the capital increase of CTCC Soto 4 as a result of the share premium paid by the minority shareholders. This operation generated a gain for EDP Group of 12,899 thousand Euros, booked against the profit and loss of the period, according to the accounting policy described in paragraph 2b) of the consolidated financial statements as of and for the year ended 31 December 2008.

Generaciones Especiales I, S.L, sold its 50% interest in Ibersol Solar Ibérica, S.A. share capital to Solar Millenium AG for 300 thousand Euros, generating a gain of 268 thousand Euros.

14. Other financial income and expenses

The caption **Other financial income and expenses** is analysed as follows:

	Grou	up	Company	
	Mar 2009 Euro'000	Mar 2008 Euro'000	Mar 2009 Euro'000	Mar 2008 Euro'000
Other financial income				
Interest income	9.116	9,307	91.884	96,45
Derivative financial instruments				
Interest	39,080	31,472	44,974	26,95
Fair Value	153,283	73,093	344,863	92,73
Other interest income	23,686	12,177	-	
Income from equity investments	14	8	4,200	
Foreign exchange gains	17,589	28,102	101,642	148,05
CMEC	20,605	20,837	-	
Other financial income	14,870	2,718	2	2,904
	278,243	177,714	587,565	367,10
Other financial expenses				
Interest expense	172,586	176,678	109,405	122,08
Capitalised interest expense	-24,097	-17,156	-	
Derivative financial instruments				
Interest	37,256	30,014	47,045	23,15
Fair Value	148,354	74,064	267,931	187,63
Other interest expense	2,741	5,577	4,415	3,00
Impairment of available for sale investments	29,274	33,523	-	
Banking services	4,919	5,796	1,537	85
Foreign exchange losses	12,790	26,018	168,173	20,07
CMEC	6,424	7,985	-	
Impairment of financial investments	358	-	-	
Unwinding	29,804	16,388	-	
Other financial expenses	23,378	3,148	971	3,50
	443,787	362,035	599,477	360,30
Financial income / (expenses)	-165,544	-184,321	-11,912	6,79

In the three months period ended 31 March 2009, the caption Impairment of available for sale investments, on a consolidated basis, refers to the recognition in the income statement of impairment losses in the investment held in BCP of 29,274 thousand Euros, as a result of the devaluation on the listed price of this investment verified in the first quarter of 2009.

During the first quarter of 2009, EDP, S.A. recorded 4,200 thousand Euros under Income from equity investments relating to the dividends of its interest in EDP Investimento, Gestão de participações e Assistência Técnica, Lda., which refer to the investment that EDP Investimento holds in its associate CEM - Companhia de Electricidade de Macau, S.A.

15. Income tax

In accordance with current legislation, tax returns are subject to review and correction by the tax authorities during subsequent years. In Portugal and Spain the period is 4 years and in Brazil it is 5 years, the last year considered as definitively settled by the tax administration being 2003. In the United States the general Statute of Limitations for the IRS to issue additional income tax assessments for an entity is 3 years as from the date that the income tax return is filed by the taxpayer.

Tax losses generated in each year, which are also subject to inspection and adjustment, can be deducted from taxable income during subsequent years (6 years in Portugal, 15 years in Spain, 20 years in the United States and without an expiry date in Brazil, but limited to 30% of the taxable income of each year). The EDP Group companies are taxed, whenever possible, on a consolidated basis allowed by the tax legislation of the respective countries.

Income tax provision is analysed as follows:

	Grou	Group		any
	Mar 2009 Euro'000	Mar 2008 Euro'000	Mar 2009 Euro'000	Mar 2008 Euro'000
Current tax Deferred tax	-97,997	-74,370	142,755	12,974
Deletted ldx	9,961	-18,435	-132,585	-9,439
	-88,036	-92,805	10,170	3,535

The effective income tax rate for the EDP Group and for EDP S.A., is analysed as follows:

	Group		Company	
	Mar 2009	Mar 2008	Mar 2009	Mar 2008
	Euro'000	Euro'000	Euro'000	Euro'000
Profit before income tax	384,106	394,233	3,099	22,939
Income tax expense	-88,036	-92,805	10,170	3,535
Effective income tax rate	22.92%	23.54%	-328.17%	-15.41%

16. Property, plant and equipment

This caption is analysed as follows:

	Grou	qu	Company	
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Cost:				
Property, plant and equipment held under the DL 344-B/82 regime	223,420	223,420	-	-
Land and natural resources	171,082	166,902	46,502	46,502
Buildings and other constructions	619,074	602,694	25,648	25,648
Plant and machinery:				
Hydroelectric generation	7,776,989	7,746,315	254	254
Thermoelectric generation	6,554,996	6,554,723	-	-
Renewable generation	5,615,145	5,223,555	-	-
Electricity distribution	14,338,803	14,174,680	-	-
Gas distribution	1,139,964	1,134,429	-	-
Other plant and machinery	37,585	38,696	148	148
Transport equipment	80,336	78,078	3,570	3,262
Office equipment and tools	524,663	521,145	85,032	85,001
Other	73,553	92,456	14,246	14,246
Assets under construction	4,024,511	3,673,839	35,867	26,834
	41,180,121	40,230,932	211,267	201,895
Accumulated depreciation and impairment losses:				
Depreciation charge for the period	-312,031	-1,152,614	-1,633	-5,790
Accumulated depreciation in previous periods	-19,147,189	-17,938,102	-94,612	-89,067
Impairment losses for the period	-	-2,658	-	-
Impairment losses in previous periods	-14,654	-11,996		-
	-19,473,874	-19,105,370	-96,245	-94,857
Carrying amount	21,706,247	21,125,562	115,022	107,038

Property, plant and equipment held under Decree-law 344-B/82 regime are those assets allocated to low tension electricity distribution transferred from the local authorities ("Municipalities") under the concession regime. These assets, although operated by the Group, continue to be the property of the local authorities and are analysed as follows:

	Grou	ip	
	Mar 2009 Euro'000	Dec 2008 Euro'000	
Property, plant and equipment held under the DL 344-B/82 regime Accumulated depreciation	223,420 -222,690	223,420 -222,626	
Net amount	730	794	

The movements in Property, Plant and equipment, for the Group, for the three months period ended 31 March 2009, are analysed as follows:

	Balance at 1 January Euro'000	Acquisitions Euro'000	Disposals/ Write-offs Euro'000	Transfers Euro'000	Exchange differences Euro'000	Perimeter variations/ Regularisations Euro'000	Balance at 31 March Euro'000
Cost:							
Property, plant and equipment held							
under DL 344-B82 regime	223,420	-	-	-	-	-	223,420
Land and natural resources	166,902	7	-3	483	3,698	-5	171,082
Buildings and other constructions	602,694	62	-529	532	17,327	-1,012	619,074
Plant and machinery	34,872,398	6,365	-2,488	289,004	260,354	37,849	35,463,482
Transport equipment	78,078	2,521	-2,652	1,325	1,063	1	80,336
Office equipment and tools	521,145	1,629	-6	1,003	1,107	-215	524,663
Other	92,456	160	-17	512	45	-19,603	73,553
Assets under construction	3,673,839	607,024	-1,311	-292,859	55,323	-17,505	4,024,511
	40,230,932	617,768	-7,006	-	338,917	-490	41,180,121

	Balance at 1 January Euro'000	Charge for the period Euro'000	Impairment losses for the period Euro'000	Disposals/ Write-offs Euro'000	Exchange differences Euro'000	Perimeter variations/ Regularisations Euro'000	Balance at 31 March Euro'000
Accumulated depreciation and impairment losses:							
Property, plant and equipment held							
under DL 344-B82 regime	222,626	64	-	-	-	-	222,690
Buildings and other constructions	218,742	4,087	-	-229	4,360	66	227,026
Plant and machinery	18,168,798	292,328	-	-2,055	59,870	557	18,519,498
Transport equipment	54,747	2,257	-	-2,386	904	64	55,586
Office equipment and tools	387,134	12,694	-	-6	925	-1,031	399,716
Other	53,323	601		-17	10	-4,559	49,358
	19,105,370	312,031	-	-4,693	66,069	-4,903	19,473,874

The movement in Exchange differences in the period relates mainly to the devaluation of the American Dollar (USD) and the Brazilian Real (BRL) against the Euro, during the first quarter of 2009.

The movements in Property, Plant and equipment, for the Company, for the three months period ended 31 March 2009, are analysed as follows:

	Balance at 1 January Euro'000	Acquisitions Euro'000	Disposals/ Write-offs Euro'000	Transfers Euro'000	Regularisations Euro'000	Balance at 31 March Euro'000
Cost:						
Land and natural resources	46,502	-	-	-	-	46,502
Buildings and other constructions	25,648	-	-	-	-	25,648
Plant and machinery	402	-	-	-	-	402
Transport equipment	3,262	601	-293	-	-	3,570
Office equipment and tools	85,001	30	-	1	-	85,032
Other	14,246	-	-	-	-	14,246
Assets under construction	26,834	9,034		-1		35,867
	201,895	9,665	-293	-	-	211,267

Accumulated depreciation and impairment losses:	Balance at 1 January Euro'000	Charge for the period Euro'000	Disposals/ Write-offs Euro'000	Transfers Euro'000	Regularisations Euro'000	Balance at 31 March Euro'000
•	17.647	117				17 7/ 4
Buildings and other constructions		117	-	-	-	17,764
Plant and machinery	99	6	-	-	-	105
Transport equipment	1,469	163	-245	-	-	1,387
Office equipment and tools	68,354	993	-	-	-	69,347
Other	7,288	354	-	-		7,642
	94,857	1,633	-245	-		96,245

17. Intangible assets

This caption is analysed as follows:

This capiton is analysed as follows:	Grou	ar	Comp	any
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Cost:				
Industrial property, other rights and other intangibles	134,955	145,427	100	100
Concession rights	2,506,350	2,474,560	-	-
CO2 licenses	638,583	385,096	-	-
Intangible assets in progress	72,793	75,880	-	-
Advances on intangible assets	232,519		-	-
	3,585,200	3,080,963	100	100
Accumulated amortisation and impairment:				
Amortisation of concession rights during the period	-23,097	-128,801	-	-
Amortisation of industrial property and other intangibles during the period	-3,387	-21,517	-2	-15
Accumulated amortisation in previous periods	-428,098	-280,829	-59	-44
	-454,582	-431,147	-61	-59
Carrying amount	3,130,618	2,649,816	39	41

The movements in Intangible assets during the three months period ended 31 March 2009, for the Group, are analysed as follows:

	Balance at 1 January Euro'000	Acquisitions Euro'000	Disposals/ write-offs Euro'000	Transfers Euro'000	Exchange differences Euro'000	Perimeter variations/ Regularisations Euro'000	Balance at 31 March Euro'000
Cost:							
Industrial property, other rights and							
other intangibles	145,427	140	-11,018	1,494	5,935	-7,023	134,955
Concession rights							-
Concession rights - Brazil	1,094,750	26	-586	-	20,915	181	1,115,286
Concession rights - Gas	152,232	-	-	-	-	-	152,232
Use rights Alqueva/Pedrogão	377,460		-	-	-	-	377,460
Extension of the public hydric							
domain	759,000	-	-	-	-	-	759,000
Concession rights - mini-hydrics	91,118	-	-	-	-	-	91,118
CO2 licenses	385,096	253,487	-	-	-	-	638,583
Intangible assets in progress	75,880	239,197	4,716	-3,835	618	-10	316,566
	3,080,963	492,850	-6,888	-2,341	27,468	-6,852	3,585,200

	Balance at 1 January Euro'000	Charge for the period Euro'000	Accelerated depreciation/ Impairment Euro'000	Disposals/ Write-offs Euro'000	Transfers Euro'000	Exchange differences Euro'000	Perimeter variations/ Regularisations Euro'000	Balance at 31 March Euro'000
Accumulated amortisation and impairment:								
Industrial property and other rights Concession rights	64,959 366,188	3,387 23,097	-	-5,952	-	2,821 1,752	1,088 -2,758	66,303 388,279
	431,147	26,484		-5,952	-	4,573	-1,670	454,582

Acquisitions of CO2 Licences as at 31 March 2009 includes 227,537 thousand Euros (31 December 2008: 385,096 thousands Euros) of CO2 licences granted free of charge to the EDP Group plants operating in Portugal and in Spain. The market for CO2 licences is regulated by "Plano Nacional de Atribuição de Licenças de Emissão" (PNALE) in Portugal, and by "Plano Nacional de Assignación de Derechos de Emisión de Gases de Efecto Invernadero" (PNADE) in Spain, which covers the period 2008-2012. This caption also includes 25,950 thousand Euros corresponding to the remaining licences held by EDP, S.A., for own use by the Group.

Acquisitions of intangible assets in progress include 231,700 thousand Euros related to the concession for the use of the public hydric domain for the generation of hydroelectric energy and for the conception, construction, operation and maintenance in the Ocreza and Tâmega rivers, for a period of 65 years starting from the operation of the hydroelectric power plants of Alvito and Fridão.

The movements in Intangible assets during the three months period ended 31 March 2009, for the Company, are analysed as follows:

	Balance at 1 January Euro'000	Acquisitions Euro'000	Disposals Euro'000	Transfers Euro'000	Regularisations Euro'000	Balance at 31 March Euro'000
Cost:						
Industrial property, other rights and other intangibles	100					100_
	100				<u> </u>	100
	Balance at 1 January Euro'000	Charge for the period Euro'000	Disposals Euro'000	Transfers Euro'000	Regularisations Euro'000	Balance at 31 March Euro'000
Accumulated amortisation:						
Industrial property and other rights	59	2				61
	59	2	-			61

18. Goodwill

Goodwill for the Group, resulting from the difference between the acquisition value and the corresponding share of the fair value of the assets acquired, is analysed as follows:

	Grou	up
	Mar 2009 Euro'000	Dec 2008 Euro'000
Electric business:		
Hidrocantábrico Group	955,954	960,277
Neo Energia Group	802,006	801,899
Horizon Group	595,269	569,777
Brazil Group	58,722	57,978
EDP Renováveis Brazil Group	5,099	-
Other (Portugal Group)	45,011	44,962
	2,462,061	2,434,893
Gas Distribution business:		
Naturgás Group	757,591	757,591
	3,219,652	3,192,484

The movements in Goodwill, during the three months period ended 31 March 2009, are analysed as follows:

	Balance at 1 January Euro'000	Increases Euro'000	Decreases Euro'000	Impairment Euro'000	Exchange differences Euro'000	Regularisations Euro'000	Balance at 31 March Euro'000
Electric business							
Hidrocantábrico Group	960,277	-	-4,323	-	-	-	955,954
Neo Energia Group	801,899	107	-	-	-	-	802,006
Horizon Group	569,777	-	-	-	25,492	-	595,269
Brazil Group	57,978	-	-	-	744	-	58,722
EDP Renováveis Brazil Group	-	5,233	-	-	-134	-	5,099
Other (Portugal Group)	44,962	49	-	-	-		45,011
	2,434,893	5,389	-4,323	-	26,102	<u> </u>	2,462,061
Gas Distribution business							
Naturgás Group	757,591	-		-	-		757,591
	757,591		-		-		757,591
	3,192,484	5,389	-4,323	-	26,102		3,219,652

Hidrocantábrico Group

The goodwill from Hidrocantábrico Group has decreased by 4,323 thousand Euros as a result of the revaluation of the liability relating to the anticipated acquisition of minority interests (Cajastur written put option), which was booked against goodwill from this Group.

Neo Energia Group

The goodwill held in Neo Energia Group, as at 31 March 2009 and 31 December 2008, is presented as follows:

	Neo Energi	Neo Energia Group		
	Mar 2009 Euro'000	Dec 2008 Euro'000		
Genesa subgroup	441,356	441,356		
Ceasa subgroup	146,469	146,469		
Relax Winds subgroup	25,424	25,424		
Neo Galia subgroup	57,517	57,428		
Romania subgroup	64,479	64,461		
Neo Catalunya subgroup	21,199	21,199		
Enernova subgroup	42,299	42,299		
Other	3,263	3,263		
	802.006	801.899		

The increase in the Neo Galia subgroup goodwill during the three months period ended 31 March 2009, results from the acquisition of Valleé du Molin (44 thousand Euros), Mardelle (23 thousand Euros) and Quinze Mines (22 thousand Euros).

The increase in the Romania subgroup goodwill during the three months period ended 31 March 2009 results from the increase in the acquisition costs of Renovatio by 18 thousand Euros, which were not foreseen in the contingent prices considered as at 31 December 2008.

Horizon Group

The increase in Horizon Group goodwill during the three months period ended 31 March 2009 results from the exchange differences EUR/USD of 25,492 thousand Euros resulting from the appreciation of the U.S. Dollar.

Brazil Group

The increase of 744 thousands Euros in the Brazil Group goodwill during the three months period ended 31 March 2009, results from the effect of exchange differences EUR/BRL, following Brazilian Real appreciation in the period.

EDP Renováveis Brazil Group

The increase in EDP Renováveis Brazil Group goodwill during the three months period ended 31 March 2009 of 5,099 thousand Euros, results from the goodwill generated in the acquisition of 100% of the share capital of CENAEEL (5,233 thousand Euros) and from the foreign exchange loss (134 thousand Euros) generated between the acquisition date and 31 March 2009.

The (provisional) goodwill arising from the acquisition of CENAEEL is analysed as follows:

	CENAEEL Euro'000
Acquisition cost Price paid Total acquisition cost	<u> </u>
Provisional fair value for the net assets acquired	7,553
Goodwill (difference between the fair value of the net assets acquired and the acquisition cost)	5,233

The acquisition contract of CENAEEL includes a price adjustment clause (contingent price) based on the wind farms production hours. On 31 March 2009 no adjustment was considered to the aquisition cost of CENAEEL in relation to this contingent price as the EDP Group expects, based on the information available at this date, that the number of production hours of the wind farms will not exceed the limits beyond which the acquisition contract defines a payment of additional costs.

Other (Portugal Group)

Variation in the semester of 49 thousand Euros results from the acquisition by EDP Gestão da Produção de Energia, S.A. of the remaining 40% of the share capital of O&M Serviços - Operação e Manutenção Industrial, S.A.

19. Investments in subsidiaries (Company basis)

This caption is analysed as follows:

	Comp	any
	Mar 2009 Euro'000	Dec 2008 Euro'000
Historical acquisition cost Effect of equity method (transition to IFRS)	10,740,400 -1,165,796	10,740,378 -1,165,796
Equity investments in subsidiaries Impairment losses on equity investments in subsidiaries	9,574,604 68,174	9,574,582 -68,174
	9,506,430	9,506,408

The variation in the caption Investments in subsidiaries (22 thousand Euros) results from the supplementary capital contribution granted to the subsidiary EDP Inovação, S.A.

20. Investments in associates

Investments in associates are analysed as follows:

	Gro	Group		any
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Associated companies:				
Investments in associates	176,553	172,891	49,910	49,910
Adjustments to investments in associates	-137	-137	-137	-137
Net book value	176,416	172,754	49,773	49,773

21. Available for sale investments

Available for sale investments are analysed as follows:

	Group		Comp	any
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Ampla Energia e Serviços, S.A.	77,589	68,939	77,589	68,939
Ampla Investimentos e Serviços, S.A.	9,073	9,073	9,073	9,073
Banco Comercial Português, S.A.	93,433	122,707	-	-
EDA - Eléctrica dos Açores, S.A.	6,006	6,006	-	-
REN - Rede Eléctrica Nacional, S.A.	58,705	52,332	58,705	52,332
Sociedade Eólica de Andalucia, S.A.	10,854	10,854	-	-
Sonaecom, S.A.	43,492	28,946	-	-
Tagusparque, S.A.	1,097	1,097	-	-
Tejo Energia, S.A.	18,200	18,200	-	-
Other	33,665	32,733	3,663	3,815
	352,114	350,887	149,030	134,159

In the three months period ended 31 March 2009, EDP Group booked an impairment loss in the investments held in Banco Comercial Português, S.A. of 29,274 thousand Euros, against financial expenses (see note 14).

During the three months period ended 31 March 2009, the investments held in REN - Rede Eléctrica Nacional, S.A., Sonaecom, S.A. and Ampla Energia e Serviços, S.A., increased by 6,373 thousand Euros, 14,546 thousand Euros and 8,650 thousand Euros, respectively, as a consequence of the positive evolution in the listed price of these securities. This increase in the fair value was booked against fair value reserve.

22. Deferred tax assets and liabilities

The EDP Group records the tax effect resulting from temporary differences between the assets and liabilities determined on an accounting basis and on a tax basis, which are analysed as follows:

	Deferred tax assets Euro'000	Deferred tax liabilities Euro'000
Balance as at 1 January 2009	539,878	-655,947
Tariff adjustment for the period and sale of the non regular tariff adjustment for 2008 Provisions	56,512 7,851	235,851
Deferred tax over CMEC's in the period Use of tax credits	- -141,453	-15,468
Fair value of derivative financial instruments and available for sale investments Allocation of fair value adjustments to assets and liabilities acquired	-9,795	22,359 -16,061
Exchange differences and other Netting of deferrred tax assets and liabilities	6,823 242,261	-4,589 -242,261
Balance as at 31 March 2009	702,077	-676,116

23. Inventories

This caption is analysed as follows:

	Grou	qu	Comp	any
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Merchandise	16,031	40,470	-	-
Advances on account of purchases	5,437	4,061	-	-
Finished and intermediate products	8,587	12,075	-	-
Sub-products, waste, residues and scrap	10,895	10,506	-	-
Raw and subsidiary materials and consumables:				
Coal	78,128	64,443	-	-
Fuel	52,616	41,153	-	-
Nuclear fuel	12,901	12,845	-	-
Other consumables				
CO2 licenses	2,412	27,744	21,745	27,744
Other	53,008	63,503	-	-
	240,015	276,800	21,745	27,744

24. Trade receivables

Trade receivables is analysed as follows:

	Grou	Group		Company	
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000	
Short-term trade receivables - Current:					
Resident customers:					
State and official entities	19,556	19,886	-	-	
Local government	35,889	31,316	284	284	
Corporate sector and individuals	742,420	694,489	41,129	18,106	
Trade accounts - Bills receivable	<u> </u>	99		-	
	797,865	745,790	41,413	18,390	
Non-resident customers:					
State and official entities	1,611	1,472	-	-	
Local government	12,153	11,143	-	-	
Corporate sector and individuals	891,772	888,208	-	-	
	905,536	900,823	<u> </u>	-	
	1,703,401	1,646,613	41,413	18,390	
Doubtful debts	230,739	222,008	9,952	9,941	
Impairment losses	-230,739	-222,008	-9,952	-9,941	
	1,703,401	1,646,613	41,413	18,390	

	Grou	Group		bany
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Medium and long-term trade receivables - Non-Current: Resident customers:				
Local government	146,004	147,140	-	-
Non-resident customers:				
Corporate sector and individuals	34,405	33,610	-	
	180,409	180,750		
Impairment losses	-67,617	-68,706		
	112,792	112,044	-	
	1,816,193	1,758,657	41,413	18,390

25. Debtors and other assets

Debtors and other assets are analysed as follows:

otors and other assets are analysed as follows:	Grou	qu	Company	
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Short term debtors - Current:				2010 000
Loans to subsidiaries	-	-	95,569	22.95
Dividends	-	-	325,154	369,15
Other related companies	12,069	8,054	6,373	6,37
Advances to suppliers	721	681	251	25
Other debtors:				
- Advances to pensioners on account of the Social Security	2,254	1,889	4	
- Amounts owed to staff	3,308	3,475	-	
- Amounts receivable from the Telecommunications business	55,746	55,640	-	
- Amounts receivable from Brazilian tariff expenses	389	645	-	
- Amounts receivable from Spanish tariff expenses	421,703	281,155	_	
- Amounts receivable from Portuguese tariff adjustments	72,115	10,444	_	
- Receivables from the State and concessors	32,264	33,749	339,026	98,72
- Advances to RTP — broadcasting charge	32,125	29,140	339,020	90,72
- Receivables relating to other goods and services	18,103	71,932	18,438	154,38
- Receivables relating to other goods and services	6,972	1,932	10,430	154,50
- Receivables on account of the energy efficiency program (brazil) - Derivative financial instruments			-	200.0
- Derivative infancial instruments - Subsidiaries	169,058	216,670	264,721	329,2
	-	-	-	1,545,97
- Amounts receivable relating to gas sales operations	6,252	18,056	-	
- Amounts receivable relating to insurance and reinsurance	8,506	11,043	-	
- Amounts receivable relating to the renewables operation	25,478	24,948	-	
- Expenditure on concessions	4,501	4,789	-	
- Rents	567	1,207	-	4
- Insurance	4,912	6,808	2,736	5,1
- Other deferred costs	46,008	15,852	-	8
- Rents receivable from Energin lease	26,859	26,790	-	
- Energy sales on the liberalised market	23,204	23,204	-	
- Participation in National electric system - deviations	1,479	7,957	-	
- Amounts receivable relating to CMEC	489,300	367,790	-	
- Amounts to be invoiced to REN	17,549	29,098	-	
- Tied deposits (Horizon)	3,421	43,016	-	
- Amounts receivable relating to the sale of a substation (Hidrocantábrico)	-	5,045	-	
Accrued income relating to energy services rendered	5,551	5,551	-	010 5
Accrued income relating to energy sales and supply activity in the market	110,713	218,582	110,713	218,5
Sundry debtors and other operations	150,496	174,509	136,126	79,65
	1,751,623	1,699,653	1,299,111	2,831,8
Impairment losses on short-term debtors - Current	-68,685	-67,481	-1,275	-8
	1,682,938	1,632,172	1,297,836	2,830,97
	1,682,938	1,632,1/2	1,297,836	2,830

	Group		Company	
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Medium and long term debtors - Non-Current:				
Other related companies	17,100	29,795	16,237	15,087
Loans to subsidiaries	-	-	6,265,903	5,784,331
Loans to participated companies	8,164	7,589	-	-
Other debtors				
- Amounts receivable from Portuguese tariff adjustments	404,772	1,435,033	-	-
 Amount receivable from regulatory entities 	2,894	2,894	-	-
- Amounts receivable from Spanish tariff expenses	97,319	134,201	-	-
- Expenditure on concessions	11,614	8,222	-	-
- Guarantees and linked deposits	101,448	104,308	7,315	7,405
 Amounts receivable relating to CMEC 	780,113	785,204	-	-
- Derivative financial instruments (Hedging)	63,197	44,197	204,443	104,334
- Notes receivable (Horizon)	12,970	10,678	-	-
 - O&M contract valuation - Mapple Ridge I (Horizon) 	8,232	7,941	-	-
Sundry debtors and other operations	98,818	70,422	-	-
	1,606,641	2,640,484	6,493,898	5,911,157
Impairment losses on medium and long term debtors - Non-Current	-2,808	-2,782	<u> </u>	-
	1,603,833	2,637,702	6,493,898	5,911,157
	3,286,771	4,269,874	7,791,734	8,742,130

The amounts receivables from Spanish tariff expenses, current and non-current, correspond to the accumulated amount receivable from the Spanish Government of the Spanish electricity system tariff deficit as at 31 March 2009.

On 5 March 2009, EDP — Serviço Universal, S.A. entered into an agreement for the assignment, by means of a true sale without recourse, to Tagus - Sociedade de Titularização de Créditos, S.A. ("Tagus"), of the rights to receive the full amount of the positive adjustments to the electricity tariffs in respect of the costs with the acquisition of electricity incurred in 2007 and estimated for 2008, accrued of the respective financial costs. These adjustments amount to 1,225,376 thousand Euros, including interest until 28 February 2009. With the sale of these rights, EDP Group has received 1,204,421 thousand Euros, net of related commissions and expenses.

The movement for the period in Amounts receivable from Portuguese tariff adjustments (Current and Non-Current) is analysed as follows:

	Current Euro'000	Non-Current Euro'000
Balance as at 1 January 2009	10,444	1,435,033
Receipts through the electric energy tariff	-2,754	-
Securitisation of the non regular tariff adjustments of 2007 and 2008	-	-1,225,376
Tariff adjustment of 2008	-	34,150
Tariff adjustment for the period	-	211,926
Interest expense	142	13,322
Transfer from Non-Current to Current (Jan-Mar 2010)	64,283	-64,283
Balance as at 31 March 2009	72,115	404,772

26. Tax receivable

Tax receivable is analysed as follows:

	Group		Company	
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
State and other public entities				
- Income tax	109,885	111,459	67,646	33,901
- Value added tax (VAT)	326,895	347,997	55,843	54,220
- Turnover tax (Brazil)	18,530	17,899	-	-
- Social tax (Brazil)	24,980	21,643	-	-
- Other taxes	51,633	45,742	20,443	7,316
	531,923	544,740	143,932	95,437
	331,923	544,740	143,932	_

27. Financial assets at fair value through profit or loss

Financial assets at fair value through profit or loss are analysed as follows:

	Grou	JP .	Company	
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Fixed income securities:				
Listed funds	32,627	32,369	-	-
Bonds and other listed fixed income securities	47,221	47,221	-	-
Other unlisted fixed income securities	<u> </u>	-	-	-
	79,848	79,590	-	-
Variable income securities:				
Listed funds	3,423	3,405	-	-
Shares	232	232	232	232
Other variable income securities	1,556	-	1,556	-
	5,211	3,637	1,788	232
	85,059	83,227	1,788	232

28. Cash and cash equivalents

Cash and cash equivalents are analysed as follows:

asi ana casi equivalents die analysed as follows.	Grou	Group		Company	
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000	
Cash:					
- Cash in hand	230	93	6	-	
Bank deposits:					
- Current deposits	376,237	457,741	258	113,379	
- Term deposits	400	49,133	-	-	
- Other deposits	8,000			-	
	384,637	506,874	258	113,379	
Other short term investments:					
- Domestic banks	1,010,497	122,720	969,019	69,500	
- Foreign banks	77,849	83,900		-	
	1,088,346	206,620	969,019	69,500	
Cash and cash equivalents (asset)	1,473,213	713,587	969,283	182,879	
Cash equivalents (liability)		-	-	-	
Net cash and cash equivalents	1,473,213	713,587	969,283	182,879	

The caption Other short term investments includes very short-term investments promptly convertible into cash.

29. Share capital and share premium

EDP, S.A. is a company incorporated by shares in which the Portuguese State and other public entities have minority interests. The Company was incorporated as a Stateowned company and started its privatisation process in 1997. The second and third phases of the privatisation process were carried out in 1998, the fourth phase in 2000, the fifth phase consisting of a capital increase in 2004 and a sixth phase in 2005. In December 2007 the State issued bonds convertible into shares of EDP, S.A. under the seventh phase of the privatisation process. The Portuguese State now holds directly and indirectly approximately 25% of the share capital of EDP, S.A.

The share capital amounts to 3,656,537,715 Euros and is represented by 3,656,537,715 fully paid up ordinary shares of 1 Euros each.

Share capital and Share premium are analysed as follows:

	Group and	Group and Company		
	Share capital	Share premium		
	Euro'000	Euro'000		
Balance as at 31 December 2008 Movements during the period	3,656,538	501,992		
Balance as at 31 March 2009	3,656,538	501,992		

The earnings per share (EPS) attributable to the equity holders of EDP are as follows:

	Group		Company	
	Mar 2009	Dec 2008	Mar 2009	Dec 2008
Net profit attributable to the equity holders of the parent (in Euros)	265,311,524	1,091,865,829	13,268,906	550,977,634
Net profit from continuing operations attributable to the equity holders of the parent (in Euros)	265,311,524	1,089,568,457		
Weighted average number of ordinary shares outstanding	3,620,951,562	3,629,295,527	3,622,464,562	3,630,440,152
Weighted average number of diluted ordinary shares outstanding	3,622,069,047	3,630,582,881	3,623,582,047	3,631,727,506
Basic earnings per share attributable to equity holders of the parent (in Euros)	0.07	0.30		
Diluted earnings per share attributable to equity holders of the parent (in Euros)	0.07	0.30		
Basic earnings per share from continuing operations (in Euros)	0.07	0.30		
Diluted earnings per share from continuing operations (in Euros)	0.07	0.30		

The EDP Group calculates basic and diluted earnings per share attributable to equity holders of the parent using the weighted average number of ordinary shares outstanding during the period, net of changes in treasury shares during the period.

The average number of shares was determined as follows:

	Group		Company	
	Mar 2009	Dec 2008	Mar 2009	Dec 2008
Ordinary shares issued at the beginning of the period	3,656,537,715	3,656,537,715	3,656,537,715	3,656,537,715
Effect of shares issued during the period	<u>-</u>			-
Average number of realised shares	3,656,537,715	3,656,537,715	3,656,537,715	3,656,537,715
Effect of treasury stock	-35,586, 153	-27,242, 188	-34,073, 153	-26,097, 563
Average number of shares during the period	3,620,951,562	3,629,295,527	3,622,464,562	3,630,440,152
Effect of stock options	1,117,485	1,287,354	1,117,485	1,287,354
Diluted average number of shares during the period	3,622,069,047	3,630,582,881	3,623,582,047	3,631,727,506

30. Treasury stock

This caption is analysed as follows:

	Group		Company	
	Mar 2009	Dec 2008	Mar 2009	Dec 2008
Book value of EDP, S.A. treasury stock (thousand Euros)	126,242	126,532	120,147	120,437
Number of shares	35,664,716	35,703,591	34,151,716	34,190,591
Market value per share (in Euros)	2.613	2.695	2.613	2.695
Market value of EDP, S.A.'s treasury stock (thousand Euros)	93,192	96,221	89,238	92,144

The treasury stock held by EDP, S.A., is within the limits established by the Company's articles of association and by the 'Código das Sociedades Comerciais' (Companies Commercial Code). The treasury stock is stated at acquisition cost.

31. Reserves and retained earnings

This caption is analysed as follows:

	Group		Company	
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Legal reserve	443,838	443,838	443,838	443,838
Fair value reserve (cash flow hedge)	-5,561	-54,653	12,220	-11,295
Tax effect of fair value reserve (cash flow hedge)	7,293	20,130	-3,706	2,525
Fair value reserve (available-for-sale investments)	76,554	46,964	40,673	25,649
Tax effect of fair value reserve (available-for-sale investments)	-4,923	-2,926	-4,450	-2,459
Exchange differences arising on consolidation	-44,874	-93,340	-	-
Treasury stock reserve	120,147	120,437	120,147	120,437
Other reserves and retained earnings	1,852,987	760,866	1,654,179	1,102,912
	2,445,461	1,241,316	2,262,901	1,681,607

Legal reserve

In accordance with Article 295 of "Código das Sociedades Comerciais" (Companies Commercial Code) and EDP, S.A's articles of association, the legal reserve must be increased by a minimum of 5% of the annual profit until it reaches 20% of the company's share capital. This reserve can only be used to cover losses or to increase share capital.

Fair value reserve (cash flow hedge)

This reserve includes the effective portion of the cumulative net change in the fair value of the cash flow hedging instruments. Changes in this reserve related to derivative financial instruments classified as hedging instruments in the cash flow hedge model are analysed in Note 40.

Fair value reserve (available-for-sale financial)

This reserve includes the accumulated net change in the fair value of available-for-sale investments as at the balance sheet. The changes in this consolidated caption for the period are as follows:

	Grou	qu
	Increases Euro'000	Decreases Euro'000
Balance as at 31 December 2007	329,161	-193,873
Changes in fair value	10,373	-371,106
Transfer of impairment to profit or loss	-	289,378
Transfer to the income statement relating to assets sold	-16,969	-
Balance as at 31 December 2008	322,565	-275,601
Changes in fair value	29,590	-
Balance as at 31 March 2009	352,155	-275,601

The positive fair value changes during the three months period ended 31 March 2009, of 29,590 thousand Euros, includes 14,546 thousand Euros, 8,650 thousand Euros and 6,373 thousand Euros related with the valuations on the available-for-sale investments held in Sonaecom, Ampla Energia e Serviços and REN, respectively (see note 21).

The negative fair value changes during the year ended 31 December 2008, of 371,106 thousand Euros, include 259,990 thousand Euros, 66,958 thousand Euros and 24,968 thousand Euros related to impairment losses recognised on the Millennium bcp, Sonaecom and Ampla Energia e Serviços investments, respectively.

Exchange differences on consolidation

Exchange differences on consolidation includes the amounts resulting from changes in the value of shareholder's equity of subsidiary and associated companies resulting from changes in exchange rates. The exchange rates used in the preparation of the financial statements are as follows:

		Exchange Mar	e rates at 2009	Exchange rates at Dec 2008	
Currency		Closing rates	Average exchange-rate	Closing rates	Average exchange-rate
Dollar	USD	1.331	1.284	1.392	1.477
Brazilian Real	BRL	3.077	2.998	3.244	2.652
Macao Pataca	MOP	10.623	10.256	11.109	11.841
Quetzal	GTQ	10.766	10.252	10.779	11.153
Zloty	PLN	4.689	4.580	4.154	3.486
Lei	RON	4.239	4.295	4.023	3.762

Dividends

On 15 April 2009, the Annual General Shareholders' Meeting of EDP, S.A. approved the distribution to the shareholders of dividends, for the 2008 financial year, of 511,915 thousand Euros, corresponding to 0.14 Euros per share. Considering the resolution date, the dividends distribution will be accounted for in the second quarter of 2009.

32. Minority interests

This caption is and	alysed as follo	WS:
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	Grou	Group		
	Mar 2009 Euro'000	Dec 2008 Euro'000		
Minority interests in income statement	30,758	120,476		
Minority interests in reserves	2,218,284	2,061,253		
	2,249,042	2,181,729		

Minority interests, by company, are analysed as follows:

	Grou	JP
	Mar 2009 Euro'000	Dec 2008 Euro'000
EDP Renováveis Group	1,258,079	1,245,112
EDP Energias do Brasil Group	934,840	885,674
Hidrocantábrico Group	33,231	28,518
Other minority interests	22,892	22,425
	2,249,042	2,181,729

During the first quarter of 2009 the EDP Group generated profit of 30,758 thousand Euros attributable to minority interests (31 December 2008: 120,476 thousand Euros).

The movement in minority interests of EDP Renováveis Group refers essentially to profits atributtable to minority interests of 13,452 thousand Euros.

The movement in minority interests of Energias do Brasil Group includes 15,791 thousand Euros of profits attributable to minority interests and 42,091 thousand Euros resulting from the positive exchange difference.

The movement in minority interests of Hidrocantábrico Group includes essentially 757 thousand Euros of profits attributable to minority interests and an increase of 3,833 thousand Euros related with the subscription by Sonatrach of 25% of the sharecapital of Central Térmica de Ciclo Combinado Grupo 4.

The caption Other minority interests includes 20,629 thousand Euros related to Portgás and its subsidiaries (31 December 2008: 20,001 thousand Euros).

33. Hydrological account

The movements in the Hydrological account are analysed as follows:

	Group and G	Company	
Balance at the beginning of the period Amounts received / (paid) during the period Financial charges Balance at the end of the period	Mar 2009 Euro'000	Dec 2008 Euro'000	
Amounts received / (paid) during the period	237,822 - 2,647	227,686 - 10,136	
Balance at the end of the period	240,469	237,822	

34. Financial debt

This caption is analysed as follows:

Grou	Group		any
Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
80,843		80,843	92,568
-		-	-
		-	-
		-	-
		-	-
		-	-
20,070	52,777		
513,650	1,204,041	80,843	92,568
1 000 000	1		1
		1,000,000	1,000,000
		-	-
05,981	02,/84		-
1,088,436	1,085,239	1,000,000	1,000,000
814,500	939,300	3,610,200	4,227,700
465,921	433,082		-
1,280,421	1.372.382	3.610.200	4,227,700
1,200,121	1,07 2,002	0,010,200	1,227,700
4,072	3,669	-	-
3,108	3,277	-	-
857	1,208		-
8,037	8,154		-
143,784	142,198	24,567	39,968
3.034.328	3.812.014	4,715,610	5,360,236
		i	· · ·
1 700 081	1 672 201	1 700 081	1,672,201
		-	1,072,201
		-	-
		-	
		-	
		-	-
		-	-
		1 700 001	1 (70.00)
5,034,775	4,923,124	1,799,981	1,672,201
1 190 012	1 189 594	1 190 012	1,189,594
		1,170,012	1,107,374
		-	_
		1 190 012	1,189,594
//010/070	3,700,077	1,170,012	1,107,071
14,366	13,993	-	-
33,940	31,382	-	-
28,010	27,834	-	-
6,820	6,728	-	-
83,136	79,937	-	-
		2,989,993	2,861,795
			-2,164
-90,231	-117,327	11,924	-2,164
12,068,570	10,874,311	3,001,917	2,859,631
15,102,898	14,686,325	7,717,527	8,219,867
	Mar 2009 Euro'000 80,843 - 266,518 39,993 89,949 7,457 28,890 513,650 1,000,000 22,455 65,981 1,088,436 814,500 465,921 1,280,421 4,072 3,108 857 8,037 143,784 3,034,328 1,799,981 2,175,000 363,313 6,439 433,985 180,319 75,738 5,034,775 1,190,012 5,664,319 186,559 7,040,890 14,366 33,940 28,010 6,820 83,136 12,158,801 -90,231 -90,231	Mar 2009 Dec 2008 Euro'000 Euro'000 $80,843$ 92,568 - 730,000 266,518 256,639 39,993 8,517 89,949 75,950 7,457 7,390 28,890 32,977 513,650 1,204,041 1,000,000 1,000,000 22,455 22,455 65,981 62,784 1,088,436 1,085,239 814,500 939,300 465,921 433,082 1,280,421 1,372,382 4,072 3,669 3,108 3,277 857 1,208 8,037 8,154 143,784 142,198 3,034,328 3,812,014 2,175,000 2,175,000 3,63,313 364,425 6,439 7,076 433,985 451,062 180,319 174,911 75,738 78,449 5,034,775 4,923,124 <td>Mar 2009 Dec 2008 Mar 2009 Euro'000 Euro'000 Euro'000 266,518 256,639 - 39,993 8,517 - 266,518 256,639 - 27,457 7,390 - 28,890 32,977 - 513,650 1,204,041 80,843 1,000,000 1,000,000 1,000,000 22,455 22,455 - 65,981 62,784 - 1,088,436 1,085,239 1,000,000 465,921 433,082 - 1,280,421 1,372,382 3,610,200 4,072 3,669 - 3,108 3,277 - 857 1,208 - 1,43,784 142,198 24,567 3,034,328 3,812,014 4,775,610 3,034,328 3,812,014 4,775,610 2,175,000 2,175,000 - 3,633 364,425 - 3,034,328</td>	Mar 2009 Dec 2008 Mar 2009 Euro'000 Euro'000 Euro'000 266,518 256,639 - 39,993 8,517 - 266,518 256,639 - 27,457 7,390 - 28,890 32,977 - 513,650 1,204,041 80,843 1,000,000 1,000,000 1,000,000 22,455 22,455 - 65,981 62,784 - 1,088,436 1,085,239 1,000,000 465,921 433,082 - 1,280,421 1,372,382 3,610,200 4,072 3,669 - 3,108 3,277 - 857 1,208 - 1,43,784 142,198 24,567 3,034,328 3,812,014 4,775,610 3,034,328 3,812,014 4,775,610 2,175,000 2,175,000 - 3,633 364,425 - 3,034,328

In 2009 the EDP Group reduced the usage of Euro Commercial Paper by approximately 190 million Euros, having increased the utilization of domestic Commercial Paper by approximately 65 million Euros.

On 10 February 2009, EDP issued an Eurobond maturing in February 2014 with interest at mid swap rate plus a spread of 265 basis points. The objective of this issuance is to extend the maturity term of EDP's debt portfolio.

The EDP Group, at EDP S.A. level, has short-term credit facilities of 232,386 thousand Euros, indexed to Euribor for the agreed period of use with spread conditions agreed in advance, of which 187,410 thousand Euros have a firm underwriting commitment, as well as Commercial Paper programs of 650,000 thousand Euros with guaranteed placement, of which 585,000 thousand Euros are available. EDP, S.A. has a medium term Revolving Credit Facility (RCF) of 1,600,000 thousand Euros, with a firm underwriting commitment, totally available for liquidity management of the Group's USD needs, EDP, S.A. has an additional RCF of 1,500,000 thousand dollars with a firm underwriting commitment, of which 1,380,000 thousand dollars have been drawn.

The Group also has project finance loans with the usual guarantees for such loans, namely pledged or promissory pledges over shares, bank accounts and assets relating to the projects. On 31 March 2009 and 31 December 2008 these loans amounted to 737,650 thousand Euros and 742,191 thousand Euros, respectively (already included in the Group's consolidated debt).

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Loans are analysed as follows, by maturity:

	Grou	Group		any
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Bank loans and overdrafts:				
Up to 1 year	627,217	1,305,729	82,866	94,890
From 1 to 5 years	2,810,097	2,834,286	99,982	104,934
More than 5 years	2,224,677	2,088,838	1,699,999	1,567,267
	5,661,991	6,228,853	1,882,847	1,767,091
Bond loans:				
Up to 1 year	1,115,463	1,124,905	1,022,544	1,037,543
From 1 to 5 years	2,808,253	2,792,859	897,352	887,430
More than 5 years	4,142,406	3,078,391	304,584	300,000
	8,066,122	6,996,155	2,224,480	2,224,973
Commercial paper:				
Up to 1 year	1,280,421	1,372,382	3,610,200	4,227,803
	1,280,421	1,372,382	3,610,200	4,227,803
Other loans:				
Up to 1 year	11,227	8,998	-	-
From 1 to 5 years	29,508	26,936	-	-
More than 5 years	53,629	53,001	-	-
	94,364	88,935		
	15,102,898	14,686,325	7,717,527	8,219,867
				12010

The fair value of the EDP Group's debt is analysed as follows:

	Mar 2009		Dec 2008	
	Carrying	Market	Carrying	Market
	amount	value	amount	value
	Euro'000	Euro'000	Euro'000	Euro'000
Short term debt and borrowings - Current	3,034,328	2,902,926	3,812,014	3,824,018
Medium/Long term debt and borrowings - Non-Current	12,068,570	12,110,165	10,874,311	10,676,963
	15,102,898	15,013,091	14,686,325	14,500,981

Guarantees are detailed in Note 41 to the financial statements.

35. Employee benefits

Employee benefits are analysed as follows:

	Grou	Group		pany
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Provisions for social liabilities and benefits Provisions for medical liabilities	1,062,361 758,312	1,082,905 750,982	-	-
	1,820,673	1,833,887		

The movements in Provisions for social liabilities and benefits for the three months period ended 31 March 2009 are analysed as follows:

	Group		Company	
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Balance at the beginning of the period	1,082,905	935,593	-	-
Charge for the period	16,407	47,196	-	-
Pre-retirements (curtailments)	-	46,117	-	-
Actuarial (gains)/losses	-	185,791	-	-
Charge-off	-38,864	-146,310	-	-
Perimeter variation - Enersul	-	15,573	-	-
Transfers, reclassifications and exchange differences	1,913	-1,055	-	
Balance at the end of the period	1,062,361	1,082,905	-	-

The components of the consolidated net cost with this plan recognised in the period are as follows:

	Group		Company	
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Cost for the period			-	
Current service cost	2,929	13,032		
Interest cost	26,275	121,601	-	
Expected return on plan assets	-15,271	-92,548	-	
Curtailments / Settlements	-	46,117	-	
Plan participants contributions	-	-1,012		
Other	2,474	698	-	
Net cost for the period	16,407	87,888	-	

The movements in **Provisions for Medical and other benefits** are analysed as follows:

	Group		Company	
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Balance at the beginning of the period	750,982	779,784	-	-
Charge for the period	11,855	48,791	-	-
Pre-retirements (curtailments)	-	3,086	-	-
Actuarial (gains)/losses	-	-43,842	-	-
Charge-off	-5,396	-33,318	-	-
Transfers, reclassifications and exchange differences	871	-3,519		
Balance at the end of the period	758,312	750,982	-	-

The components of the consolidated net cost with this plan recognised in the period are as follows:

	Group		Company	
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Cost for the period				
Current service cost	1,648	7,479	-	-
Interest cost	10,207	41,312	-	-
Curtailments / Settlements		3,086	-	-
Net cost for the period	11,855	51,877	-	-

The assumptions used as at 31 March 2009, for the calculation of the liabilities regarding Pension and Medical benefits of the EDP Group remain unchanged from those used as at 31 December 2008.

36. Provisions

Provisions are analysed as follows:

	Group		Company	
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Provision for legal and labour matters and other contingencies	124,465	116,528	-	-
Provision for customer guarantees under the operating activity	13,263	14,993	-	-
Provision for other liabilities and charges	193,440	192,198	78,619	79,014
	331,168	323,719	78,619	79,014

37. Trade and other payables

Trade and other payables are analysed as follows:

	Grou	up	Company	
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
rade and other payables - Current:				
Suppliers	643,937	956,745	45,765	125,06
Property, plant and equipment suppliers	431,068	649,475	107	52
Other Group companies - Associates	19,943	13,837	-	
Advances from customers	31,073	29,905	43	4
Group companies	-	-	218,582	
Other payables:				
- Employees	76,334	64,286	4,366	3,49
- Supply of other goods and services	933	685	70,539	138,84
- Concession rents	9,795	11,857	-	
 Amount payable to the regulatory entity in Brazil 	9,141	11,591	-	
- Amount to be invested in research and development (Brazil)	12,958	13,734	-	
- Portuguese public debt securities (treasury bonds) to liquidate	-	48,206	-	
- Amounts payable for electricity transactions in MIBEL	67,192	119,714	67,192	119,7
Payables - related companies	_	-	113,830	113,83
Regulatory Liabilities - Brazil	28,372	27,127	-	
Energetic efficiency program - Brazil	17,451	10,757	-	
Holiday pay, bonus and other charges	104,367	90,382	819	6
Derivative financial instruments	131,024	178,473	185,536	239,9
Government grants and co-participation in investment in fixed assets	158,042	105,418	-	
Accrued costs - Energy management business	59,361	107,885	59,361	107,8
Accrued costs - Energy purchase (PRE)	101,899	97,128	-	
Accrued costs - Overhauls	2,351	659	-	
Accrued costs - Supply of energy	27,257	39,251	-	
Accrued costs relating to CMEC Revisable mechanism	102,372	84,155	-	
Accrued costs - Network utilization tariff	14,675	6,212	-	
Accrued costs - Fuel acquisitions	7,061	-	-	
CO2 licenses	744,931	496,425	-	
Accrued costs - Subcontracts (Horizon)	36,428	68,821	-	
Deferred income	42,625	35,508	-	
Deferred income - CMEC	135,955	131,136	-	
OMIP futures	4,730	-	27,339	13.15
Amounts payable for tariff adjustments - Portugal	233,673	300,073	-	
Amounts payable for tariff adjustments - Spain	45,429	-	-	
Tariff adjustment payable to REN	62,518	78,584	-	
Supplementary capital contributions payable to EDP Imobiliária	-		-	48,20
Payable current account with Collection Agents	9,555	11,940	-	.0,2
Creditors - Group companies (EDP Finance BV)			82,857	768,9
Other creditors and sundry operations	385,636	363,131	20,973	24,60

The caption Accrued costs - Network utilization tariff corresponds to the accrual of the amounts payable by EDP Distribuição to REN for the usage of the electricity transport infrastructure.

	Grou	,p	Comp	any
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Trade and other payables - Non-Current				
Regularisation account - (Reg. DL 344-B/82)	730	794	-	
State participation in Multipurpose hydroelectric power stations	10,893	10,893	10,893	10,893
Deposits received from customers and other debtors	38,743	38,415	4	4
Payables to associates	59,543	64,619	-	
Suppliers of property, plant and equipment	5,987	5,076	1,738	1,333
Government grants for investment in fixed assets	1,679,851	1,736,514	-	
Put options over minority interests liabilities	774,602	771,641	-	
Amounts payable for the acquisition of the "RELAX" project	46,279	46,279	-	
Amounts payable for tariff adjustments - Portugal	279,651	-	-	
Deferred income	57,814	56,789	-	
Energy sales contracts - Horizon	118,587	119,655	-	
Deferred income - CMEC	494,899	467,209	-	
Liability to institutional investors in corporate partnership				
in wind farms in the USA	1,173,084	1,096,668	-	
Amounts payable for concessions	236,285	228,944	-	
Success fees payable for the acquisition of Renovatio Group	54,203	63.000	-	
Derivative financial instruments	118,708	125,965	-	
Payables - Group companies (EDP Finance BV)	-	-	3,292,677	2,388,20
Thermoelectric plant Soto 4 - Sonatrach financing	41,974	-		_,,
Other creditors and sundry operations	44,528	34,621	1,793	1,40
	5,236,361	4,867,082	3,307,105	2,401,840

The movement for the period in the caption Amounts payable for tariff adjustments - Portugal (Current and Non-Current) is analysed as follows:

	Current Euro'000	Non-Current Euro'000
Balance as at 1 January 2009	300,073	-
Payment through the electricity tariff	-78,999	-
Tariff adjustment of 2008	-	34,150
Tariff adjustment of the period	-	253,793
Interest expense	4,307	-
Transfer from Non-Current to Current (Jan-Mar 2010)	8,292	-8,292
Balance as at 31 March 2009	233,673	279,651

The caption "Thermoelectric plant Soto 4 - Sonatrach financing", which relates to the partnership between EDP and Sonatrach, corresponds to Sonatrach's financing of the increase in installed capacity of Soto 4 Thermoelectric Plant, directed to the construction/remodelling works.

38. Tax payable

Tax payable is analysed as follows:

	Grou	Group		any
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
State and other public entities:				
- Income tax	369,245	160,615	217,716	10,533
- Withholding tax	20,534	44,923	127	278
- Social Security contributions	8,361	8,358	18	19
- Value added tax (VAT)	29,689	37,305	-	-
- Turnover tax (Brazil)	37,241	33,126	-	-
- Social tax (Brazil)	25,013	22,333	-	-
- Other taxes	83,897	81,802	-	-
	573,980	388,462	217,861	10,830

39. Assets and liabilities classified as held for sale

The criteria for classifying assets and liabilities as held for sale and discontinued operations, as well as their presentation in the EDP Group's consolidated financial statements, is explained in the accounting policy - note 2 u).

This caption is analysed as follows:

	Group		Com	bany
	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Assets classified as held for sale				
Land held for sale - Horizon Investment held in Denerge - EDP Energias do Brasil Investment held in ESC 90 - EDP Energias do Brasil	1,031 10,726 16,087	985 11,562 18,281	- - -	- - -
Liabilities classified as held for sale	27,844	30,828		
Liabilities on ESC 90 (associated company)	-16,288	-15,841	-	
	11,556	14,987		

40. Derivative financial instruments

The Group classifies derivative financial instruments as fair value hedges of a recognised asset or liability ("fair value hedge") and as cash flow hedges of recognised liabilities and highly probable future transactions ("cash flow hedge"), in accordance with IAS 39.

The fair value of the derivative financial instruments portfolio as at 31 March 2009 and 31 December 2008 is analysed as follows:

	Grou	Group		Group Compar		any
	Mar 2009 Euro'000	Dez 2008 Euro'000	Mar 2009 Euro'000	Dez 2008 Euro'000		
Derivatives held for trading	26,211	2,445	27,976	46,567		
Fair value hedge	-37,909	-31,596	255,651	147,097		
Cash-flow hedge	-5,778	-14,420	-	-		
-	-17.476	-43.571	283.627	193.664		

41. Commitments

Financial and real guarantees granted by EDP Group, not included in the balance sheet as at 31 March 2009 and 31 December 2008, are analysed as follows:

	Grou	Group		
Туре	Mar 2009 Euro'000	Dec 2008 Euro'000	Mar 2009 Euro'000	Dec 2008 Euro'000
Guarantees of financial nature				
EDP, S.A.	381,638	407,256	381,638	407,256
Hidrocantábrico Group	47,625	65,027	-	-
Brazil Group	45,821	40,569	-	-
NEO Group	6,341	6,341	-	-
Horizon Group	3,381	3,233	-	-
Other	3,721	3,729		-
	488,527	526,155	381,638	407,256
Guarantees of operating nature				
EDP, S.A.	1,016,133	1,042,960	1,016,133	1,042,960
Hidrocantábrico Group	315,744	301,454	-	-
Brazil Group	61,586	66,333	-	-
NEO Group	401,647	401,647	-	-
Horizon Group	963,113	907,363	-	-
Other (Portugal)	12,932	9,110		-
	2,771,156	2,728,867	1,016,133	1,042,960
Total	3,259,683	3,255,022	1,397,771	1,450,216
Real guarantees	6,604	6,313	-	-

The financial guarantees engaged include, at 31 March 2009 and 31 December 2008, 438,824 thousand Euros and 466,916 thousand Euros, respectively, relating to loans obtained by Group companies and already included in the consolidated debt. These include guarantees of 341,571 thousand Euros at March 2009 for loans obtained by Brazilian companies to finance the construction of hydro electrical plants, which have counter-guarantees of 125,077 thousand Euros received by EDP from partners in these projects.

EDP and its subsidiaries are required to provide bank or corporate guarantees of operating nature for the current generation and distribution activities. The total operating guarantees outstanding include, at 31 March 2009 and 31 December 2008, 441,446 thousand Euros and 454,651 thousand Euros, respectively, of guarantees provided to market operators to enable EDP and its subsidiaries to participate in the energy markets.

The Group also has project finance loans with usual guarantees for these loans, namely pledged assets or promissory pledges over shares, bank accounts and assets relating to the projects. As at 31 March 2009 and 31 December 2008 these loans amounted to 737,650 thousand Euros and 742,191 thousand Euros, respectively, and are included in the Group's consolidated debt.

	Mar 2009 Capital outstanding by maturity				
	Total Euro'000	Less than 1 year Euro'000	From 1 to 3 years Euro'000	From 3 to 5 years Euro'000	More than 5 years Euro'000
Short and long term financial debt (including interest) Finance lease instalments payable	18,551,105 7,914	3,517,902 2,520	2,780,098 4,172	5,575,078 1,222	6,678,026
Operating lease liability	490,815	31,152	58,018	53,065	348,580
Purchase obligations	26,004,032	3,268,704	3,560,131	2,688,948	16,486,248
Other long term liabilities	2,673,861	243,424	491,602	480,659	1,458,176
	47,727,727	7,063,702	6,894,021	8,798,971	24,971,030

As at 31 March 2009, the Group's liabilities/rights arising from call and put options on investments remain unchanged when compared to the liabilities/rights reported on Note 41 of the 31 December 2008 consolidated financial statements.

42. Share based payments

EDP implemented a stock option program applicable to senior management and directors, under the terms approved by the General Meeting, in order to promote value enhancement.

The movements in the stock option plans are analysed as follows:

	Option activity	Weighted average exercise price (Euro)
Balance as at 31 December 2007	1,610,333	2.21
Options exercised	492,848	
Options granted	-	
Balance as at 31 December 2008	1,117,485	2.21
Options exercised	-	
Options granted	-	
Balance as at 31 March 2009	1,117,485	2.21

During the first quarter of 2009, the Group has not approved any share based payments and no options were exercised.

43. Related parties

The main transactions with related parties and balances with subsidiaries and associates eliminated in the consolidation process during the three months period ended 31 March 2009 are as follows:

Main shareholders and shares held by company officers:

EDP, S.A.'s shareholder structure as at 31 March 2009 is analysed as follows:

	Nr. of Shares	% Capital	% Voting rights
Parpública - Participações Públicas, SGPS, S.A.	749,323,856	20.49%	20.69%
Iberdrola -Participações, SGPS, S.A.	347,371,083	9.50%	5.00%
Caixa Geral de Depósitos, S.A.	191,172,634	5.23%	5.00%
Caja de Ahorros de Asturias	183,257,513	5.01%	5.00%
José de Mello - SGPS, S.A.	176,291,567	4.82%	4.87%
Grupo Banco Comercial Português e Fundo de Pensões Grupo BCP	124,198,519	3.40%	3.43%
Banco Espírito Santo, S.A.	111,566,342	3.05%	3.08%
Picket Asset Management	104,396,422	2.86%	2.88%
Sonatrach	81,713,076	2.23%	2.26%
International Petroleum Investment Company (IPIC)	73,130,755	2.00%	2.02%
EDP (Treasury stock)	35,664,716	0.98%	
Other	1,478,451,232	40.43%	-
	3,656,537,715	100.00%	

Balances and transactions with subsidiaries and associates

As at 31 March 2009, the credits over subsidiaries and associates, at Company level, and eliminated in the consolidated financial statements are analysed as follows:

	Intra-group financial mov. Eur'000	Loans granted Eur'000	Other receivables Eur'000	Total Eur'000
Companies				
Balwerk	5,579	280,000	3,892	289,471
EDP Produção Bioeléctrica	16	11,260	225	11,501
EDP Produção	820	3,403,074	92,380	3,496,274
EDP Brasil	9,207	-	7,504	16,711
EDP Distribuição	-	1,406,125	45,287	1,451,412
EDP Comercial	21,196	-	7,948	29,144
EDP Finance	59,000	-	133,331	192,331
EDP Gas Com	-	-	1,830	1,830
EDP Imobiliária e Participações	6,632	343,451	7,511	357,594
EDP Inovação	-	872	292	1,164
EDP Soluções Comerciais	13,309	3,250	14,212	30,771
EDP Powerline	4,245	-	97	4,342
EDP Renováveis	9,134	1,106,690	173,028	1,288,852
EDP Serviço Universal	-	-	291,232	291,232
EDP Gás	18,491	19,150	770	38,411
EDP Sucursal	12,320	-	-	12,320
EDP Valor	26	1,750	4,540	6,316
Electrica Ribera del Ebro	2,149	-	2,846	4,995
Enernova	17	-	1,147	1,164
Hidrocantábrico Distribuição Eléctrica S.A.U.	-	2,674	325	2,999
Hidroeléctrica del Cantábrico	3,926	12,517	41,601	58,044
Hidroeléctrica do Corgo	411	-	403	814
Hidroeléctrica de Pinhel	628	-	321	949
Hidroeléctrica do Tuela	1,518	-	1,527	3,045
Internel	-	691	49	740
Labelec	-	1,500	252	1,752
NEO	1,502	-	1,437	2,939
NQF Investimentos, SGPS (NQF SGPS)	-	17,000	242	17,242
OPTEP	580	-	564	1,144
Other	1,241	733	2,804	4,778
	171,947	6,610,737	837,597	7,620,281

As at 31 March 2009, the debits from subsidiaries and associates, at Company level and eliminated in the consolidated financial statements are analysed as follows:

	Intra-group financial mov. Eur'000	Loans obtained Eur'000	Other payables Eur'000	Total Eur'000
Companies				
Balwerk	-	-	982	982
EDP Produção	-	-	163,274	163,274
EDP Distribuição	105,289	-	43,044	148,333
EDP Comercial	-	-	3,842	3,842
EDP Estudos e Consultoria	-	-	3,444	3,444
EDP Finance	-	-	3,338,527	3,338,527
EDP Gas Com	-	-	1,504	1,504
EDP Imobiliária e Participações	-	-	3,042	3,042
EDP Soluções Comerciais	-	-	4,034	4,034
EDP Renováveis	-	-	37,313	37,313
EDP Valor	-	-	4,863	4,863
Electrica Ribera del Ebro	-	-	5,780	5,780
ENERGIN	-	-	1,044	1,044
Genesa	-	-	5,496	5,496
Hidrocantábrico Energia	-	-	1,517	1,517
HDC Gestão de Energia	-	-	868	868
Hidroeléctrica del Cantábrico	-	-	2,996	2,996
NEO	-	-	19,261	19,261
Soporgen	-	-	1,072	1,072
Other	16		1,933	1,949
	105,305		3,643,836	3,749,141

Expenses related to intra-Group transactions for the three months period ended 31 March 2009, at Company level, eliminated on consolidation are as follows:

	Interest on Intra-Group financial mov. Eur'000	Interest expense on loans obtained Eur'000	Other costs Eur'000	Total Eur'000
Companies				
EDP Produção	7	-	346 841	346,848
EDP Distribuição	972	-	2,000	2,972
EDP Estudos e Consultoria	9	-	3,761	3,770
EDP Finance	-	41,689	6,514	48,203
EDP Soluções Comerciais	620	-	201	821
EDP Renováveis	-	46	15,604	15,650
EDP Valor	99	-	1,401	1,500
Electrica Ribera del Ebro	-	-	10,866	10,866
Hidrocantábrico Energia	-	-	3,589	3,589
Hidroeléctrica del Cantábrico	-	-	10,174	10,174
NEO	-	-	11,687	11,687
Other	63	2	1,007	1,072
	1,770	41,737	413,645	457,152

Income related to intra-Group transactions for the three months period ended 31 March 2009, at Company level, eliminated on consolidation are as follows:

	Interest on Intra-Group financial mov. Eur'000	Interest revenue on loans granted Eur'000	Other income Eur'000	Total Eur'000
Companies				
Balwerk	33	2,380	19	2,432
EDP Produção	667	45,600	57,981	104,248
EDP Distribuição	5,892	18,378	9,457	33,727
EDP Comercial	94	-	7,232	7,326
EDP Finance	-	-	10,581	10,581
EDP Imobiliária e Participações	37	4,514	76	4,627
EDP Soluções Comerciais	847	-	7,658	8,505
EDP Renováveis	-	11,847	88,031	99,878
EDP Serviço Universal	-	-	5,619	5,619
EDP Valor	-	-	2,011	2,011
Electrica Ribera del Ebro	-	-	7,313	7,313
Hidrocantábrico Distribuição Eléctrica S.A.U.	-	-	944	944
Hidroeléctrica del Cantábrico	-	-	24,084	24,084
Other	86	574	1,822	2,482
	7,656	83,293	222,828	313,777

Assets and Liabilities with related companies at 31 March 2009, for the Group and eliminated in the consolidated financial statements are analysed as follows:

	Assets Euro'000	Liabilities Euro'000	Net Value Euro'000
Associates	19,483	1,955	17,528
Jointly Controlled Companies	20,174	8,178	11,996
	39,657	10,133	29,524

Transactions with related companies at 31 March 2009, for the Group and eliminated in the consolidated financial statements are analysed as follows:

	Operating Income Euro'000	Financial Income Euro'000	Operating Expenses Euro'000	Financial Expenses Euro'000
Associates	3,229	379	-405	-7
Jointly Controlled Companies	474	248	-2,541	-2,213
	3,703	627	-2,946	-2,220

44. Fair value of financial assets and liabilities

		Group Mar 2009			Group Dec 2008	
	Carrying amount	Fair value	Difference	Carrying amount	Fair value	Difference
Financial assets						
Available-for-sale instruments	352,114	352,114	-	350,887	350,887	-
Trade receivables	1,816,193	1,816,193	-	1,758,657	1,758,657	-
Derivative financial instruments	169,058	169,058	-	216,670	216,670	-
Financial assets at fair value through profit or loss	85,059	85,059	-	83,227	83,227	-
Cash and cash equivalents (assets)	1,473,213	1,473,213	-	713,587	713,587	-
	3,895,637	3,895,637		3,123,028	3,123,028	-
Financial liabilities						
Loans	15,102,898	15,013,091	-89,807	14,686,325	14,500,981	-185,344
Trade payables	1,075,005	1,075,005	-	1,606,220	1,606,220	-
Derivative financial instruments	131,024	131,024		178,473	178,473	
	16,308,927	16,219,120	-89,807	16,471,018	16,285,674	-185,344

Considering that the EDP Group's structure of financial assets and liabilities booked at amortised cost has essentially a short term nature, the effect of changes in the fair value has not been considered. Fair value of EDP Group's loans was determined considering current market interest rates. The remaining financial assets and liabilities are already stated at fair value.

45. Subsequent events

Annual General Shareholders Meeting deliberations

On the 16th April 2009, the Group's shareholders deliberated the approval of the re-election of the corporate bodies for the 2009-2011 triennium.

Celebration of the contract related to the Elebrás acquisition

EDP Renováveis Brasil, S.A. ("EDPR Brasil") signed a contract on 17 March 2009, an agreement with the German wind power generation projects developer innoVent Gmbh ("innoVent") for the acquisition of 100% of the share capital of its subsidiary Elebrás Projectos Ltda. ("Elebrás"). Elebrás has several wind power generation projects in privileged locations in Rio Grande do Sul, totalling 532 MW: 70 MW in Proinfa project and 462 MW at different development stages projects. The total value of the acquisition is 6.2 million Brazilian Real, with foreseen additional fees (success fees) in case the projects reach pre-determined stages. Additionally, EDPR Brasil signed an agreement to guarantee the innoVent skills in developing the referred wind power generation projects. The conclusion of this acquisition is subject to administrative and regulatory authorisations. As such the acquisition is not registered in the Group's financial Statements as at 31 March 2009.

46. Segmental reporting

A business segment is a distinguishable component of the Group, that is engaged in providing a product or an individual service or a group of related products or services that is subject to risks and returns that are different from those of other business segments.

A geographical segment is a distinguishable component of the Group, that is engaged in providing a product or an individual service or a group of related products or services within a particular economic environment which is subject to risks and returns that are different from those of components operating in other economic environments.

47. Discontinued operations

On 11 September 2008, the assets swap between EDP Energias do Brasil and Rede Group (Rede Energia S.A. and Rede Power do Brasil S.A.) was concluded. This operation consists in a swap of 100% interest in Enersul, previously held by EDP Energias do Brasil, by the shareholding control of Investco, after the purchase of the majority interests held on the share capital of the companies Lajeado Energia, S.A. and Tocatins. The EDP Group results as at 31 March 2008 include the effect of Enersul's operations, which have been identified in the column Discontinued operations in the Consolidated Income Statement for comparative purposes.

48. Limited review

These financial statements were not subject to a limited review nor to a full scope audit by its external auditors.

49. Explanation added for translation

These condensed financial statements are a translation of condensed financial statements originally issued in accordance with International Financial Reporting Standards as adopted by the European Union, some of which may not conform to Generally Accepted Accounting Principles in other countries. In the event of discrepancies, the Portuguese language version prevails.

EDP Group Activity by Business Segment

Information by business segment — March 2009

(Amounts in thousands of Euros)

	ibertan Generation ibertan Distribution *							Iberian Suppy			Bechicity	EDP Ro	cvévela		EDP Energies do Breall								Gae Iberian Ad	My					
	Portugal	Spain	Adjustments	Total	Portugal	Spain	Total	Portugal	Spain	Total	Europe	USA	Brazil	Other operations	Adjustments	Total	Generation	Distribution	Supply	Other operations	Adjusiments	Total	Portugal	Spain	Adjustments	Total	Other operations	Adjustments	EDP Group
Turnover Cost of consumed electricity Cost of consumed gas	559,309 -102,869 -	252,136 -5,029	-478 1,011 -	810,967 -106,887 -	1,457,270 -1,105,374	42,434	1,499,704 -1,105,374	42,397 -35,599	291,874 -277,639 -2,643	334,271 -313,238 -2,643	110,951 -51	61,946 -353 -	644 -10		-131	173,410 -414 -	77,794 -11,549	278,709 -175,796	58,433 -55,130	-	-43,281 43,281	371,655 -199,194	56,871 - -41,029	337,951 -40,418 -219,177	-23,197 	371,625 -40,418 -237,056	43,145	-371,458 300,756 21,420	3,233,3 -1,464,7 -218,2
Change in inventories and cost of raw materials and consumables used	-146,718	-131,705		-278,423	-4,131	574	-3,557	-920	-2,836	-3,756	-1,187					-1,187	-128	-1,420		-8		-1,556		-2,641		-2,641	-40	1,727	-289,43
-	309,722	115,402	533	425,657	347,765	43,008	390,773	5,878	8,756	14,634	109,713	61,593	634		-131	171,809	66,117	101,493	3,303	-8		170,905	15,842	75,715	-47	91,510	43,105	-47,555	1,260,83
Other operating income / loxpensest Other operating income Supplies and services Personnal costs Employee benefits Other operating openses	5,131 -20,375 -20,690 -5,643 -3,214	1,186 -13,798 -8,780 -360 -9,551	- - -533		10,113 -67,967 -43,710 -23,062 -66,983	3,343 -15,171 -5,208 -698 -1,944	13,456 -83,138 -48,918 -23,760 -68,927	240 -3,204 -1,236 -39 -1,109	7,936 -7,944 -1,547 -33 -3,639	8,176 -11,148 -2,783 -72 -4,748	1,754 -14,732 -3,776 948 -3,477	33,687 -18,202 -5,188 -310 -4,750	-68 -65 -771	636 -2,199 -1,049 -	-539 408 - - 262	35,538 -34,793 -10,078 638 -8,736	5 -2,799 -3,245 -325 -1,091	2,994 -18,582 -13,619 -4,959 -9,199	-274 -481 -82 -1,373	57 -2,054 -1,251 -1,567 -1,128		3,056 -23,709 -18,596 -6,933 -12,791	350 -2,757 -1,132 -20 -1,191	731 -11,023 -5,784 -110 -5,177	- 74 	1,081 -13,706 -6,916 -130 -6,395	18,182 -38,804 -23,676 -2,644 -5,141	-31,124 73,933 -869 3,460 -4,100	54,65 -165,53 -141,30 -35,44 -124,13
	-44,791	-31,303	-533	-76,627	-191,609	-19,678	-211,287	-5,348	-5,227	-10,575	-19,283	5,237	-904	-2,612	131	-17,431	-7,455	-43,365	-2,210	-5,943	<u> </u>	-58,973	-4,750	-21,363	47	-26,066	-52,083	41,300	-411,74
	264,931	84,099		349,030	156,156	23,330	179,486	530	3,529	4,059	90,430	66,830	-270	-2,612		154,378	58,662	58,128	1,093	-5,951		111,932	11,092	54,352		65,444	-8,978	-6,255	849,09
Provisions Depreciation and amortisation expense	52 -75,255	-2,429 -39,369			-409 -86,927	-51 -7,599	-460 -94,526	-255	-758 -445	-758 -700	102 -33,502	- 36,418	-175		-	102 -70,095	206 -11,416	-701 -15,057	-20	-1,141	-	-495 -27,634	7 -3,069	-62 -9,156		-55 -12,225	-626 -2,761	-15,950	-4,66 -338,51
Compensation of amortisation and depreciation	899	113		1,012	21,672	961	22,633	<u> </u>			203		<u> </u>	<u> </u>	<u> </u>	203		1,305			<u> </u>	1,305	316	706		1,022	30	<u> </u>	26,20
Gain from the sale of financial assets Other financial income Other financial expenses Share of profit of associates	190,627 138,411 -154,844 252	42,414 12,775 6,201 -23,956 223	-28,306 25,340	233,041 12,775 116,306 -153,460 475	90,492 - 18,071 -49,533	16,641 - -1,987	107,133 18,119 -51,520	275 - 41 -101	2,326 - 224 -2,146	2,601 	57,233 268 2,774 -44,284 713	30,412 3,707 -13,453 -78	-445 - 90 -204	-2,612 46,718 -26,841	-38,337 48,651	84,588 268 14,952 -36,131 635	47,452 6,078 -16,598	43,675 9,979 -13,943	1,073 - 441 -149	-7,092 8,995 -5,381	-7,069 456	85,108 - 18,424 -35,615	8,346 - 260 -1,496 950	45,840 - 2,314 -196 66	-	54,186 - 2,574 -1,692 1,016	-12,335 -212 557,529 -628,086 2,514	-22,205 62 -449,926 464,964	532,11 12,89 278,24 -443,78 4,64
Profit / (loss) before tax	174,446	37,657	-2,966	209,137	59,030	14,702	73,732	215	404	619	16,704	20,588	-559	17,265	10,314	64,312	36,932	39,711	1,365	-3,478	-6,613	67,917	8,060	48,024		56,084	-80,590	-7,105	384,10
Income tax expense troft after taxes and before gains/liossi from liscontinued operations	-36,542 137,904	-7,274	890 -2,076	-42,926 166,211	-11,987 47,043	-4,411 10,291	-16,398 57,334	-108	-124 280	- <u>232</u> 387	-6,344	20,588	-325	-8,444 8,821	10,314	-14,554 49,758	-9,257 27,675	-13,765 25,946	-474_ 891	-3,195	-6,613	-23,213 44,704	-2,804	-13,397 34,627		-16,201 39,883	-64,859	9,758	-88,03
Gains / (losses) on sale of discontinuing operations																													
ist prolit / floss) for the year	137,904	30,383	-2,076	166,211	47,043	10,291	57,334	107	280	387	10,360	20,588	-325	8,821	10,314	49,758	27,675	25,946	891	-3,195	-6,613	44,704	5,256	34,627		39,883	-64,859	2,653	296,071
Attibutable to: Equity holders of EDP Miniority interest	137,570 334	30,181 202	-2,076	165,675 536	47,043	9,998 293	57,041 293	123	271 9	394 -7	10,274 86	20,588	-179 -146	8,821	10,314	49,818 -60	18,246	25,946	891	-3,195	-6,613	35,275 9,429	4,814 442	32,546 2,081	:	37,360	-62,841 -2,018	-17,409 20,062	265,313
Het profit / lices) for the year	137,904	30,383	-2,076	166,211	47,043	10,291	57,334	107	250	387	10,360	20,588	-325	8,821	10,314	49,758	27,675	25,946	691	-3,195	-6,613	44,704	5,256	34,627		39,583	-64,859	2,653	296,071
Ther information:																													
Property, plant and equipment Intengible assets and goodwill Current assets Equily and minority interest Current liabilities	3,984,868 1,836,016 1,034,436 2,157,293 1,201,979	1,894,237 711,099 944,991 2,134,082 1,329,053	- -751 -608,941 -751	2,547,115 1,978,676 3,682,434	4,266,419 1,233,123 496,386 1,443,004	660,889 241,634 126,413 413,207 421,567	4,927,308 241,634 1,359,536 909,593 1,864,571	3,440 523 69,043 13,607 55,540	8,285 4 276,758 -147,435 217,717	11,725 527 345,801 -133,828 273,257	3,767,921 812,357 487,822 424,968 762,354	3,770,501 595,288 135,034 3,140,493 72,504	11,294 5,102 5,018 21,481 747	484 285,610 5,007,549 216,285	12,723 -246,474 -3,339,787 -246,517	7,550,200 1,425,470 667,010 5,254,704 805,373	1,462,831 291,058 137,386 1,086,820 304,844	752,352 52,241 333,178 518,818 457,550	132 333 39,622 19,969 33,558	517 90,481 101,678 954,744 135,122	- -1 -75,034 -829,650 -76,812	2,215,832 434,112 536,830 1,750,701 854,262	298,784 134,501 73,728 213,585 136,187	520,720 642,967 610,162 1,386,853 224,858	-23,218 -608,562 -23,325	819,504 777,468 660,672 991,876 337,720	151,915 375,440 3,352,872 8,426,060 3,910,079	150,658 548,504 -3,157,004 -11,889,437 -3,192,861	21,706,24 6,350,27 5,744,39 8,992,10 7,382,68

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Include Last Resource Supply in Partugal

EDP Group Activity by Business Segment

Information by business segment — March 2008

(Amounts in thousands of Euros)

	iberian Generation iberian Distribution *											Beciricity										ias								
		iberian G	eneration			erian Distribution *			lberian Suppy				EDP Renovávels					EDP Energie	as do Brasil				lberior	Activity						
	Portugal	Spain	Adjuetments	Total	Portugal	Spain	Total	Portugal	Spain	Total	Europe	USA.	Other operations	Adjustments	Total	Generation	Distribution	Supply	Other operations	Adjustments	Total	Portugal	Spain	Adjustments	Total	Other operations	Adjustments	Continuing	Discontinuing	EDP Group
r consumed electricity consumed gas	801,681 -289,641	198,271 -15,535 -	3,691	999,952 -301,485	1,510,200 -1,159,398 -	38,603 -235	1,548,803 -1,159,633	58,793 -51,466	240,557 -224,244 -1,812	299,350 -275,710 -1,812	110,668 -30 -	31,506 -91 -		-	142,174 -121	84,301 -9,708 -	390,131 -230,558	80,448 -71,363	-	-69,497 69,538	485,383 -242,091	70,906	344,416 -34,602 -247,822	-36,905 - 36,809	378,417 -34,602 -266,135	70,182	-392,709 319,605 35,853	3,446,585 -1,674,327 -232,094	84,967 -19,710 -	3,531,552 -1,694,037 -232,094
in inventories and cost of raw materials and tables used	-202,883	-107,054		-309,937	-2,976	262	-2,714	-671	-1,451	-2,122	-931				-931	-161	-1,995	-1	-22		-2,179		3,315		3,315	-32,777	228	-346,247	-870	-347,117
	309,157	75,682	3,691	388,530	347,826	38,630	386,456	6,656	13,050	19,706	109,707	31,415			141,122	74,432	157,578	9,084	-22	41	241,113	15,784	65,307	-96	80,995	37,405	-37,023	1,193,917	64,387	1,258,304
erating income / lexpenses) operating income es and services neal costs yee benefits operating expenses	2,462 -23,553 -20,784 -4,827 -2,274 -48,976	461 -11,694 -8,756 -431 -15,874 -36,294	-3,691	2,923 -35,247 -29,540 -5,258 -21,839 -88,961	9,088 -66,956 -44,702 -19,981 -64,096	5,828 -14,274 -6,945 -321 -2,053 -17,765	14,916 -81,230 -51,647 -20,302 -66,149 -204,412	614 -3,255 -1,190 -39 -159 -4,029	7,701 -8,623 -1,721 -41 -2,146	8,315 -11,878 -2,911 -80 -2,305 -8,859	403 -12,058 -4,550 -27 -3,363	19,380 -7,755 -3,924 -191 -3,502 4,008	-31 	-	19,783 -19,844 -8,474 -218 -6,865 -15,618	27 -3,059 -2,192 -97 -1,777 -7,098	2,637 -32,514 -19,852 -4,502 -12,381 -66,612	- -469 -556 -19 -1,324 -2,368	-2,452 -1,616 -32 -239 -4,339	-22	2,664 -38,494 -24,216 -4,650 -15,743 -80,439	1,318 -2,528 -1,503 -18 -1,034 -3,765	3,046 -9,576 -5,891 -102 -4,183 -16,706	- - - 96	4,364 -12,104 -7,394 -120 -5,121 -20,375	14,309 -30,574 -23,535 -1,286 -7,062 -48,148	-25,272 58,761 -776 2,797 -18,343 17,167	41,548 -160,608 -142,411 -28,648 -126,766 -416,885	454 -10,002 -6,082 -469 -16,661 -32,760	42,002 -170,610 -148,493 -29,117 -143,427 -449,645
	260.181	39,388	-3,091	299.569	161 179	20.865	182 044	2.627	8,220	10.847	90.112	35.423	.31		125.504	67 334	90,966	-2,300	-4,337	-22	160.674	-3,783	48.601		60.620	-40,140	-19.856	777.032	-32,760	808.659
ions ciation and amortisation expense ensation of amortisation and depreciation	1 -65,557 899	-2 -25,288 109		-1 -90,845 1,008	-463 -84,427 21,333	-75 -6,811 731	-538 -91,238 22,064	-838 -250	-97 -320	-935 -570	-26,894 176	-18,589		-		-136 -7,058	-4,193 -23,280 2,377	-27	-1,536		-4,329 -31,901 2,377	-3,336 367	-63 -8,261 481		-63 -11,597 848	-27,959 -2,878 104	33,522 -18,599	1,488 -282,553 25,517	-1,791 -10,558 1,060	-303 -293,111 26,577
m the sale of financial assets nancial income nancial expenses forth of associates	195,524 - 52,920 -67,450 3,479	14,207 50 3,895 -17,326	-7,138 16,928	209,731 50 49,677 -67,848 3,479	97,622 2,426 -26,909	14,710 - - -3,764 -	112,332 2,442 -30,673	1,539 - 170 -3,567	7,803 103 -219	9,342 273 -3,786	63,394 2,363 1,483 -34,219 619	16,834 1,119 -10,640 -5	-31 125,020 -123,443	-123,285 123,285	80,197 2,363 4,337 -45,017 614	60,140 ,989 -14,826	65,870 - 14,796 -22,181 -	6,689 - - -103	-5,897 7,088 -125	19 -5,340 430	126,821 18,822 -36,805	9,050 - 694 -2,208 932	40,758 3,391 -444 50	-3,832	49,808 - 4,085 -6,484 982	-41,476 -8,875 216,275 -345,754 4,699	-4,933 33,420 -118,197 174,332	521,484 26,958 174,340 -356,039 9,774	20,338 3,374 -5,996	541,822 26,958 177,714 -362,035 9,774
it / (loss) before tax	184,473	826	9,790	195,089	73,139	10,962	84,101	-1,858	7,687	5,829	33,640	7,308	1,546		42,494	47,303	58,485	6,875	1,066	-4,891	108,838	8,468	43,755	-3,832	48,391	-175,131	84,622	376,517	17,716	394,233
tax expense taxes and before gains/lossi from	-46,341	279	-1,880	-47,942	-13,083	-3,301	-16,384	501	-2,244	-1,743	-11,565		-416		-11,981	-7,702	-20,563	-2,372	-31		-30,668	-2,275	-11,590	<u> </u>	-13,865	14,602	15,176	-86,814	-5,991	-92,805
raxes and before gains/joss) from red operations	138,132	1,105	7,910	147,147	60,056	7,661	67,717	-1,357	5,443	4,086	22,075	7,308	1,130		30,513	39,601	37,922	4,503	1,035	-4,891	78,170	6,193	32,165	-3,832	34,526	-160,529	99,798	289,703	11,725	301,428
(losses) on sale of discontinuing operations																														
/ (cost) for the year	136,132	1,105	7,910	147,147	60,056	7,661	67,717	-1,357	5,443	4,086	22,075	7,306	1,130	<u> </u>	30,513	39,601	\$7,922	4,503	1,085	-4,891	78,170	6,193	32,165	-3,632	34,526	-160,529	99,798	289,703	11,725	301,428
ble to: olders of EDP y interest	137,827 305	659 446	7,910	146,396 751	60,056	7,499 162	67,555 162	-1,363 6	5,272 171	3,909 177	18,186 3,889	7,308	1,130	:	26,624 3,889	29,080 10,521	37,922	4,503	1,035	-4,891	67,649 10,521	3,912 2,281	30,131 2,034	-3,832	30,211 4,315	-158,867 -1,662	79,808 19,990	255,708 33,995	7,577 4,148	263,285 38,143
/ Goos) for the year	136,132	1,105	7,910	W7,W7	60,056	7,661	67,717	-1,857	5,443	4,086	22,075	7,308	1,130	·	30,513	39,601	37,922	4,503	1,035	-4,691	78,170	6,193	32,165	-3,632	34,526	-160,529	99,798	289,703	11,725	301,428
rmation:																														
r, plant and equipment le assets and goodwill assets nd minority interest labilities	3,739,025 1,324,165 865,238 2,618,088 1,483,642	1,845,851 654,537 530,191 2,073,074 939,952	- -491 -565,164 -491	5,584,876 1,978,702 1,394,938 4,125,998 2,423,103	4,266,729 ,435,269 384,504 1,603,503	608,920 236,414 119,698 421,315 382,440	4,875,649 236,414 1,554,967 805,819 1,985,943	2,763 524 88,255 -1,887 78,713	5,191 6 228,340 -159,739 177,639	7,954 530 316,595 -161,626 256,352	2,832,485 718,301 387,408 390,710 570,188	2,219,697 502,033 100,026 1,688,745 344,097	163,045 2,082,593 628	- 12,723 -48 -1,907,428 -48	650,431	933,230 126,885 143,705 623,652 125,433	1,168,959 69,530 557,142 915,428 626,911	163 334 45,402 24,641 30,397	667 81,580 66,374 1,157,470 37,194	-1 -34,416 -1,008,213 -42,185	2,103,018 278,329 778,207 1,712,978 777,750	277,241 86,928 92,156 425,449 124,443	487,066 636,047 612,448 1,269,212 315,677	- -17,461 -668,152 -17,450	764,307 722,975 687,143 1,026,509 422,670	119,738 449,757 2,178,252 5,948,655 3,195,982	253,487 589,645 -2,827,550 -8,437,439 -3,121,669	0 0 0 0	a) a) a) a)	18,761,211 5,489,409 4,732,983 7,275,514 6,854,996
nd minority interest	2,618,088	2,073,074	-56	5,164	5,164 4,125,998	5,164 4,125,998 384,504	5,164 4,125,998 384,504 421,315	5,164 4,125,998 384,504 421,315 805,819	5,164 4,125,998 384,504 421,315 805,819 -1,887	5,164 4,125,998 384,504 421,315 805,819 -1,887 -159,739	5,164 4,125,998 384,504 421,315 805,819 -1,887 -159,739 -161,626	5,164 4,125,998 384,504 421,315 805,819 -1,887 -159,739 -161,626 390,710	5,164 4,125,998 384,504 421,315 805,819 -1,887 -159,739 -161,626 390,710 1,688,745	5,164 4,125,998 384,504 421,315 805,819 -1,887 -159,739 -161,626 390,710 1,688,745 2,082,593	5,164 4,125,998 384,504 421,315 805,819 +1,887 +159,739 +161,626 390,710 1,688,745 2,082,593 +1,907,428	5,164 4,125,998 384,504 421,315 805,819 +1,887 +159,739 +161,626 390,710 1,688,745 2,082,593 +1,907,428 2,254,620	5,164 4,125,998 384,504 421,315 805,819 -1,887 -159,739 -161,626 390,710 1,688,745 2,082,593 -1,907,428 2,254,620 623,652	5,164 4,125,998 384,504 421,315 805,819 +1,887 +159,739 +161,626 390,710 1,688,745 2,082,593 +1,907,428 2,254,620 623,652 915,428	5,164 4,125,998 384,504 421,315 805,819 +1,887 +159,739 +161,626 390,710 1,688,745 2,082,593 +1,907,428 2,254,620 623,652 915,428 24,641	5,164 4,125,998 384,504 421,315 805,819 -1,887 -159,739 -161,626 390,710 1,688,745 2,082,593 -1,907,428 2,254,620 623,652 915,428 24,641 1,157,470	5,164 4,125,998 384,504 421,315 805,819 1,887 159,739 161,626 390,710 1,688,745 2,082,593 1,907,428 2,254,620 623,652 915,428 24,641 1,157,470 1,008,213	5,164 4,125,598 384,504 421,315 805,819 -1,887 -159,739 -161,626 390,710 1,648,745 2,082,593 -1,907,428 2,254,620 623,652 915,428 24,641 1,157,470 -1,008,213 1,712,978	5,164 4,125,998 384,504 421,315 805,819 -1,887 -159,739 -161,626 390,710 1,688,745 2,082,593 -1,907,428 2,254,620 623,652 915,428 24,641 1,157,470 -1,008,213 1,712,978 425,449	5,164 4,125,598 384,504 421,315 805,819 -1,887 -159,739 -161,626 390,710 1,688,745 2,082,593 -1,907,428 2,254,620 623,652 915,428 24,641 1,157,470 -1,008,213 1,712,978 425,449 1,289,212	5,164 4,125,998 384,504 421,315 805,819 +1,887 +159,739 +161,626 390,710 1,688,745 2,082,593 +1,907,428 2,254,620 623,652 915,428 24,641 1,157,470 +1,008,213 1,712,978 425,449 1,269,212 +668,152	5,164 4,125,598 384,504 421,315 805,819 -1,887 -159,739 -161,626 390,710 1,688,745 2,082,593 -1,907,428 2,254,620 623,652 915,428 24,641 1,157,470 -1,008,213 1,712,978 425,449 1,269,212 -668,152 1,026,509	5,164 4,125,998 384,504 421,315 805,819 -1,887 -159,739 -161,626 390,710 1,688,745 2,082,593 -1,907,428 2,254,620 623,652 915,428 24,641 1,157,470 -1,008,213 1,712,978 425,449 1,269,212 -668,152 1,026,509 5,948,655	5,164 4,125,998 384,504 421,315 805,819 -1,887 -159,739 -161,626 390,710 1,688,745 2,082,593 -1,907,428 2,254,620 623,652 915,428 24,641 1,157,470 -1,008,213 1,712,978 425,449 1,269,212 -668,152 1,026,509 5,948,655 -8,437,439	5,164 4,125,598 384,504 421,315 805,819 -1,887 -159,739 -161,626 390,710 1,688,745 2,082,593 -1,907,428 2,254,620 623,652 915,428 24,641 1,157,470 -1,008,213 1,712,978 425,449 1,269,212 -668,152 1,026,509 5,948,655 -8,437,439 cl	5,164 4,125,598 384,504 421,315 805,819 -1,887 -159,739 -161,626 390,710 1,688,745 2,082,593 -1,907,428 2,254,620 623,652 915,428 24,641 1,157,470 -1,008,213 1,712,978 425,449 1,269,212 -668,152 1,026,509 5,948,655 -8,437,439 a a

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a) For business segment reporting porposes, only in the income Statement are considered the discontinued operation of Enersul.