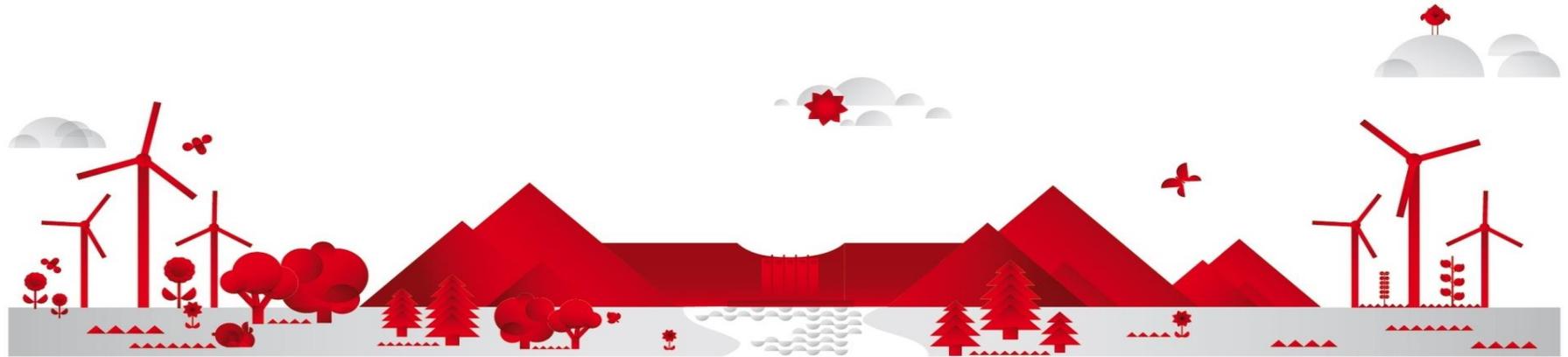




Investor Presentation

September 2017



MEMBER OF
**Dow Jones
Sustainability Indices**
In Collaboration with RobecoSAM



Wind & Solar Power

31% of EBITDA
(13% North America; 6% Portugal; 6% Spain; 6% Other)
Listed subsidiary: EDP Renováveis (EDP has 82.6%)
IPO in Jun-08
Wind & Solar Power: 10.1GW
A worldwide renewable market leader



EDP Brasil

16% of EBITDA
Listed subsidiary: EDP Brasil (EDP has 51%)
Presence since 1996
Power generation: 2.5 GW (hydro and coal)
2 electricity distribution concessions



Portugal

39% of EBITDA
Privatisation in 1997 (IPO)
Single electricity distributor
Power generation: 9.2 GW (ex-wind)
(from which 5.9GW is hydro)



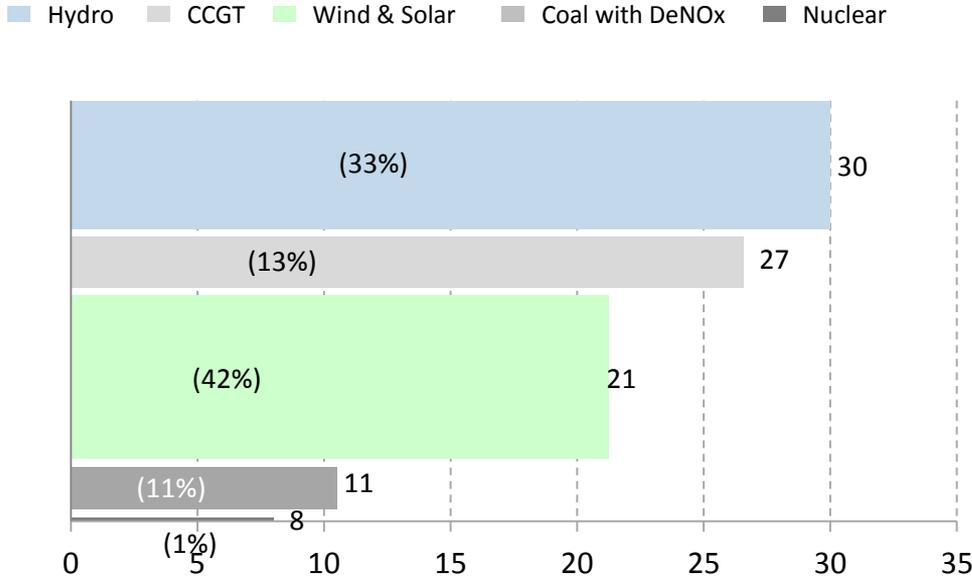
Spain

14% of EBITDA
Presence since 2001
Power generation 3.5 GW (ex-wind)
2 in gas distribution

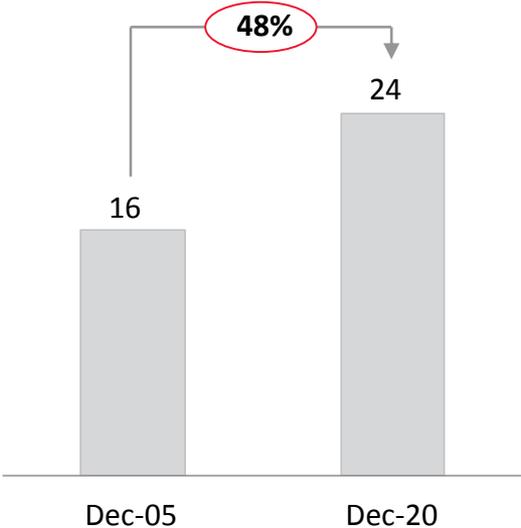


Continuing to reinforce our distinct portfolio of assets

Average Residual Useful Life of EDP's Generation – 2020E by Technology⁽¹⁾



Average Residual Useful Life of EDP's Generation Portfolio⁽¹⁾ (Years)



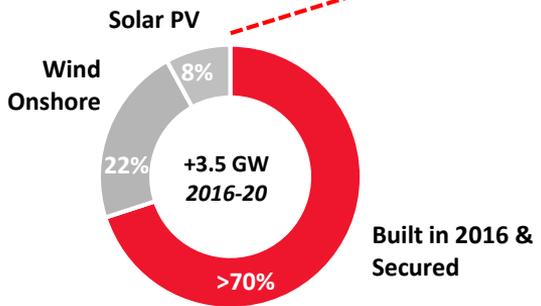
Generation portfolio: low exposure to regulatory/environmental risks as CO₂, NOx or nuclear lifecycles
Long term contracted generation and regulated networks to represent ~75% of EBITDA by 2020

(1) Reference Date: Dec-20; Excluding: Special Regime (Mini-hydro, Cogeneration and Biomass) and Including MW attributable by Equity Consolidated Method

EDPR: Successful execution of 2016-20 plan with 820 MW installed in 2016 and >70% of target growth built/secured...

EDPR 2016-20 additions breakdown with visible projects execution

By technology (MW)



- Built
- Spain
- Portugal
- RoE
- US
- Canada
- Brazil

Name	MW	CoD
Capacity additions	820	2016
Auction projects	93	<2020E
Ventinveste & other	235	2017-19E
Italian auction & other	141	2017-18E
France & Belgium projects	59	2017-18E
ML V, QB, RBP, HC, PG Solar	423	2017E
TC, ML VI, ARS,	429	2018E
Nation Rise	100	2019E
JAU & Aventura	127	2017E
Babilônia	137	2018E

Growth supported by 1.7 GW of secured projects to be built in 2017-19, of which 633 MW under construction

New Electricity transmission projects in Brazil

Electricity Transmission in Brazil: New projects' Key Figures

	Revenues RAP (BRLm)	Discount vs. Aneel RAP	Discount vs. closest bidder
L18/2017	205	47%	11%
L21/2017	172	35%	4%
L7/2017	66	37%	5%
L11/2017	30	5%	5%
L24/2016	21	-	-
Total	494		

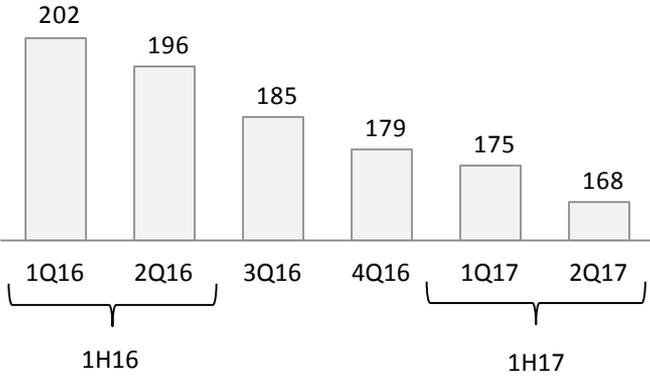
	Extension (kms)	Estimated Capex (BRLm)	Discount vs. Aneel Capex	Contractor
L18/2017	375	1,290	29%	Camargo Correa
L21/2017	485	1,125	11%	Camargo Correa
L7/2017	121	388	22%	CESBE
L11/2017	203	184	-16%	CESBE
L24/2016	113	116	-	-
Total	1,297	3,103		

- **Selected projects:** Detailed assessment of all risks (access, environmental, geological)
- **Credible contractors:** EPC turn-key contracts with guarantees
- **Early commissioning** assumptions vs. Aneel supported by EPC contracts
- **EBITDA margin: ~90%; 30-year concessions;** contribution as from 2019
- **Financial leverage between 70% and 80%** backed by access to BNDES long term funding

Expected equity returns between 12% and 14% in real terms

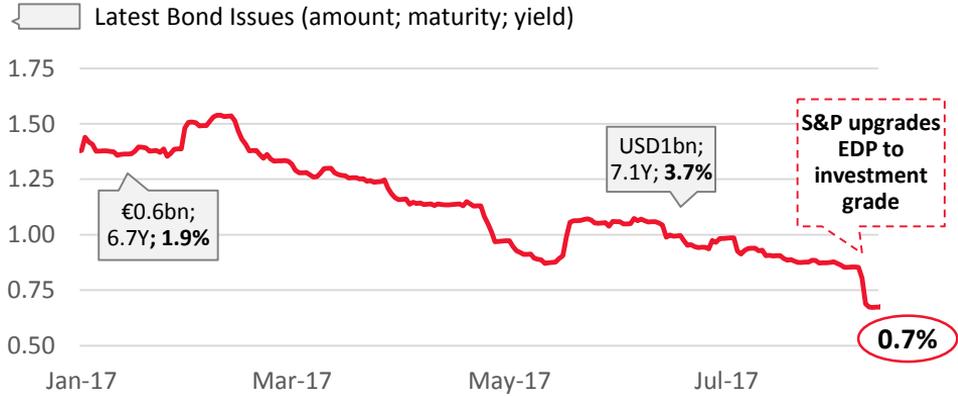
Net interest costs: -14% in 1H17

Net Interest Cost ⁽¹⁾
(€ million)



	1H16		1H17
Net Interest Cost ⁽¹⁾ (€m)	398	-14%	343
Avg. Net Debt (€bn)	16.9	-3%	16.4
Avg. Cost of Debt (%)	4.5	-40bp	4.1

EDP 5-Year Bond Yield (2017 YTD)
(%)



Last rating actions on EDP	Long-term	Short-term	Outlook	Date
	S&P	BBB- ↑	A-3 ↑	Stable
Moody's	Baa3 →	P3 →	Stable	03/04/2017
Fitch	BBB- →	F3 →	Stable	31/10/2016

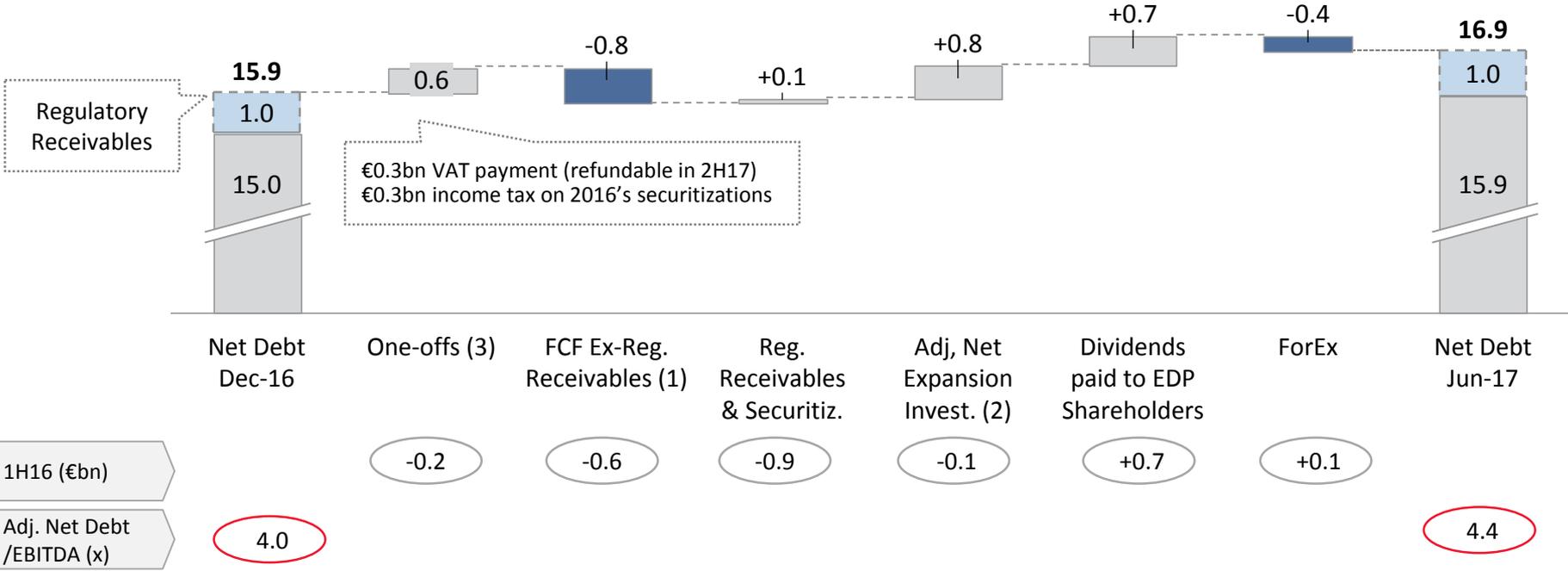
40bp decline in avg. cost of debt: 4.1% in 1H17 vs. 4.5% in 1H16

Rating upgrade to investment grade by S&P: further decline in marginal cost of funding

(1) 4Q16 net interest cost excludes non recurring costs with bond buybacks (€49m)

Change in net debt in 1H17 reflecting payment of annual dividend

Change in Net Debt: Jun-17 vs. Dec-16
(€ billion)



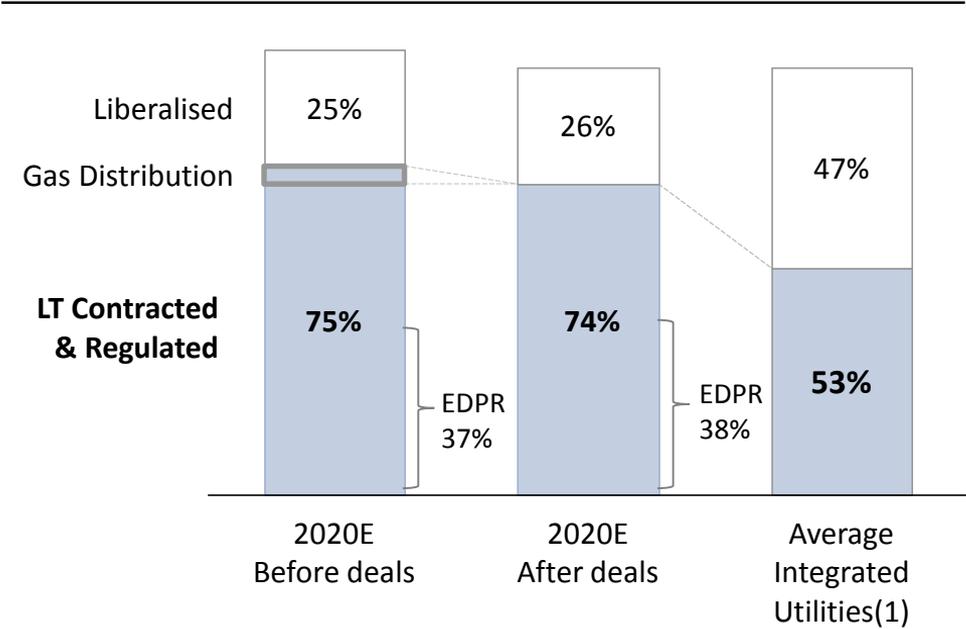
Sound free cash flow, offset by one-off taxes (€0.6bn) and higher net expansion investments (€0.8bn)

(1) EBITDA - Maintenance capex - Interest paid - Income taxes + Chg. in work. Capital excluding regulatory receivables; (2) Expansion capex, Net financial investments (incl. shareholder loans transferred in asset rotation deals), TEI proceeds, Chg. in work. capital from equip. suppliers; acquisitions and disposals; and changes in consolidation perimeter.

Portfolio reshuffling: Preservation of low risk business profile



EDP EBITDA breakdown per business profile (%)



- EDP’s weight of low-risk EBITDA bodes well with sector average: 74% vs. 53%
- Renewables growth: Assets’ diversification and increasing weight of PPAs with C&I counterparts reduces risk profile

Maintenance of regulated & long-term contracted activities at ~75% of EBITDA by 2020
€2.5bn net proceeds from disposal of gas distribution and acquisition of 5% stake in EDPR

(1) Based on average of European integrated utilities in 2015



	Main drivers	Guidance
Recurring EBITDA	<ul style="list-style-type: none"> Weak hydro volumes Iberia 1H17 Gas distribution deconsolidation (most of 2H17) Wind and hydro capacity increases Efficiency improvements 	~€3.6bn
Recurring Net Profit	<ul style="list-style-type: none"> Decline in avg. cost of debt Short term dilution effect from gas disposals (2H17) 	> Recurring Net Profit 2016 ⁽¹⁾
Net Debt	<ul style="list-style-type: none"> €2.8bn Gas disposals + €0.3bn TEI proceeds (2H17) Organic FCF + €0.3bn VAT refund in 2H17 Stake in EDPR raised to 82.6% from 77.5% (€0.3bn) 	Large debt reduction

(1) Recurring net profit 2016 of €919m as reported by EDP (or €852m if extraordinary energy tax of €67m in 2016 is assumed as a recurring item)

Regulatory and legal agenda

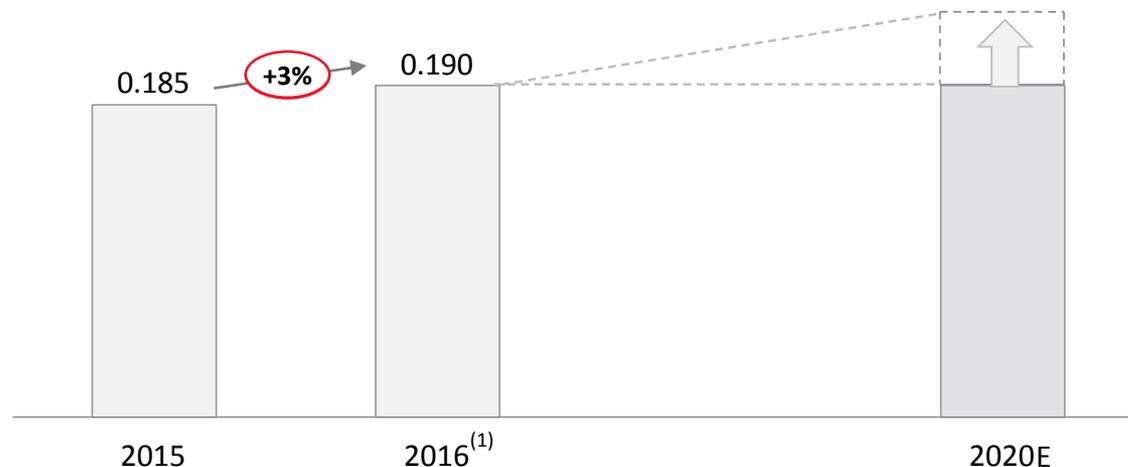
1	CMEC final adjustment	<ul style="list-style-type: none"> ▪ Calculation clearly defined by law, essentially based on historical data ▪ EDP to comply with existing contracts
2	Electricity Distribution New regulatory period	<ul style="list-style-type: none"> ▪ Public audition on June 22nd: ERSE proposes extension of regulatory period from 3 to 4 years ▪ RoRAB: Premium vs. 10 year sovereign bond yield continues to be among the lowest in Europe ▪ Until Oct. 15th: Release of 2018 preliminary regulated revenues and following years' parameters
3	CMEC Judicial Investigation	<ul style="list-style-type: none"> ▪ Total cooperation and full information-access to judicial authorities

Active risk management through transparent business procedures

Sustainable dividend policy: Dividends growing with results



EDP dividend policy for 2016-20E
(€/share)



Dividend yield
2016⁽²⁾: ~6%

Target payout ratio 65-75%

Dividend floor increased by 3% to €0.19/share from 2016⁽¹⁾

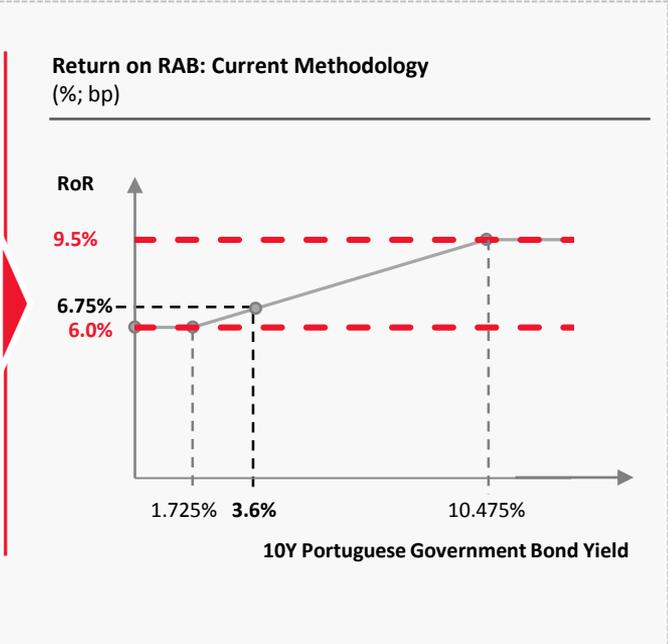
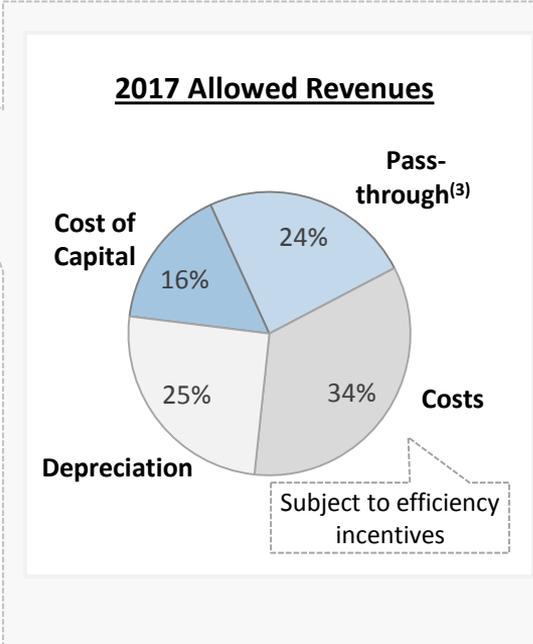
EPS growth to deliver sustainable dividend increases

(1) Dividend per share paid on May 17th, 2017; (2) Based on a share price of €3.15 as of August 4th, 2017.

Iberian operations



		
Regulatory period	4 years up to Dec-19 ⁽¹⁾	3 years up to Dec-17
Return on Asset Base	RoR 6.5%	RoR 6.48% ⁽²⁾ Floor/Cap: 6%/9.5%
Regulated Revenues	€182m (2016)	€1,232m (2017)
RAB	€0.96bn (visibility until 2039)	€3bn



Next regulatory period for Electricity distribution Portugal starting in 2018:

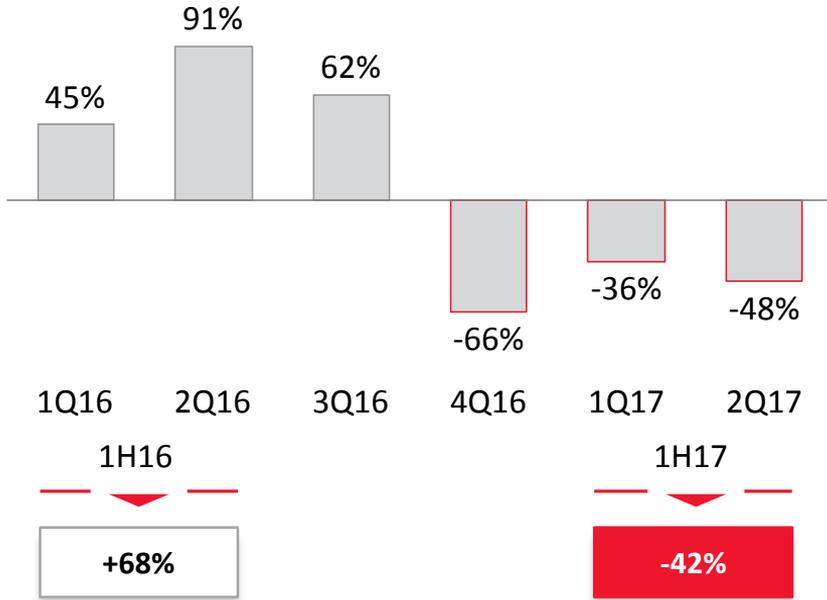
Preliminary release by ERSE up to Oct 15th 2017 of updated regulated returns, accepted costs and asset base

(1) Sequent regulatory periods with 6 years; (2) Preliminary rate applicable to 2017; (3) Not subject to efficiency incentives

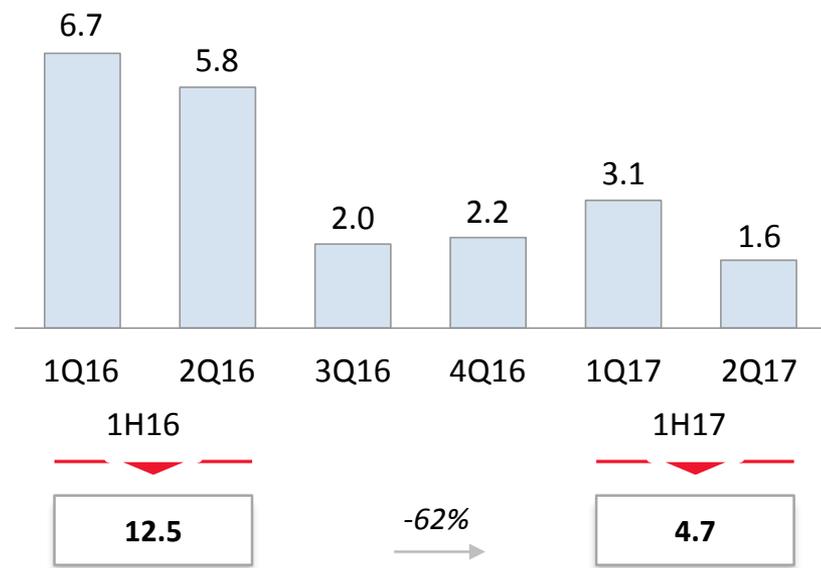


Hydro production in 1H17: 42% below historical average

Hydro Coefficient in Portugal: 2016/1H17
(Deviation vs. avg. hydro year)



EDP Hydro Production in Iberia: 2016/1H17
(TWh)

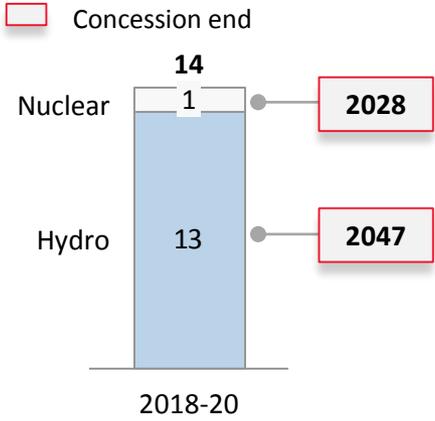


Hydro production in 1H17 -c4.5TWh vs. historical average
Easier YoY comparison for 2H17 (2H represents ~40% of a average year)

Generation Iberia: Hydro represents 52% of installed capacity

Hydro and Nuclear

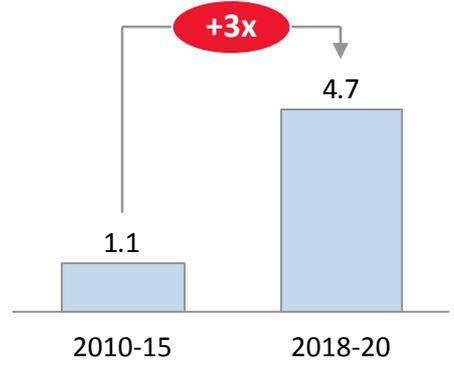
(TWh/year on avg. Hydro year)



- Hydro realized price: ~10%⁽¹⁾ premium to baseload price; Increasing role of ancillary services and premium hourly profiling

Hydro Pumping

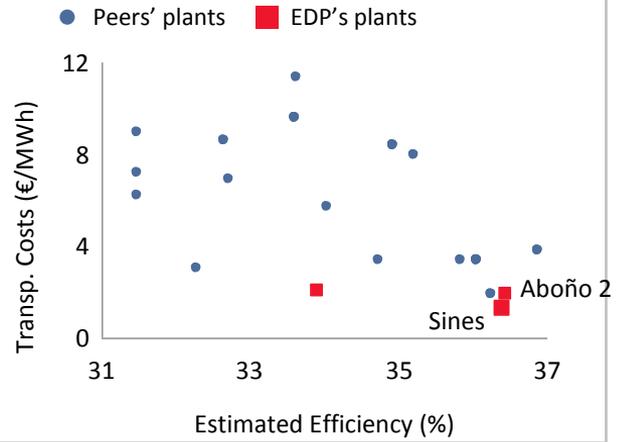
Annual TWh in avg. hydro year



- Pumping activity gaining pace: 2018-20 volumes at 3x 2015 level
- Profitability driven by spreads between peak/off-peak prices

Coal in Iberia

Efficiency vs. Transportation costs



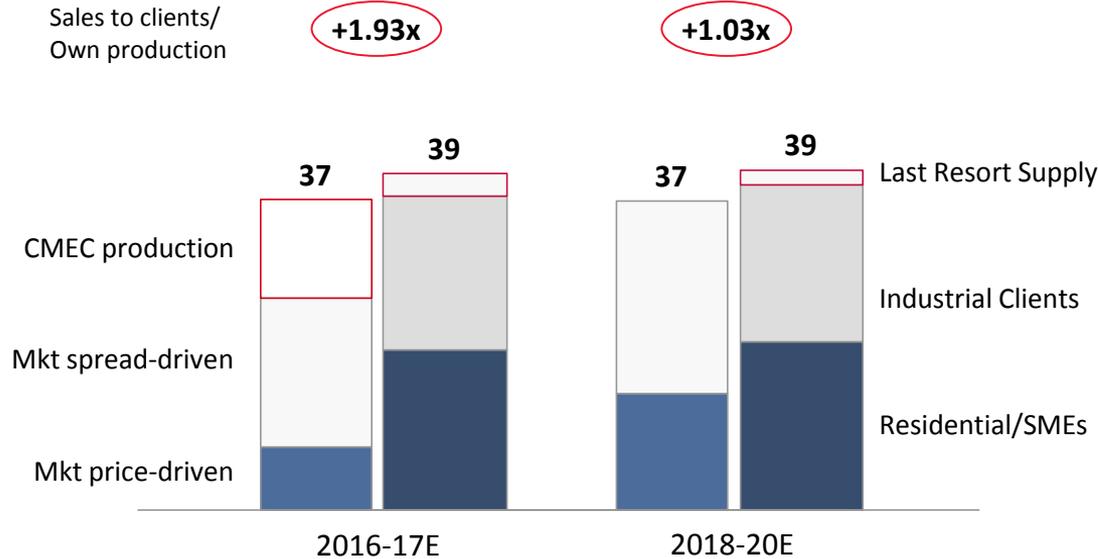
- EDP: higher efficiency, much lower transportation costs given privileged plants close to sea harbours
- EDP: 86% of fleet with DeNOx upgrade installed

4 CCGTs (28% of capacity), 3 coal plants with Denox upgrades (18%), low exposure to nuclear (2%)

(1) Based on historical average 2010-15 in Portugal

Iberia: Good track record in market risk management to be replicated on a wider merchant portfolio

EDP Conventional electricity production vs. sales to clients in Iberia
(Avg. annual volume, in TWh)



Main drivers in 2016-20E

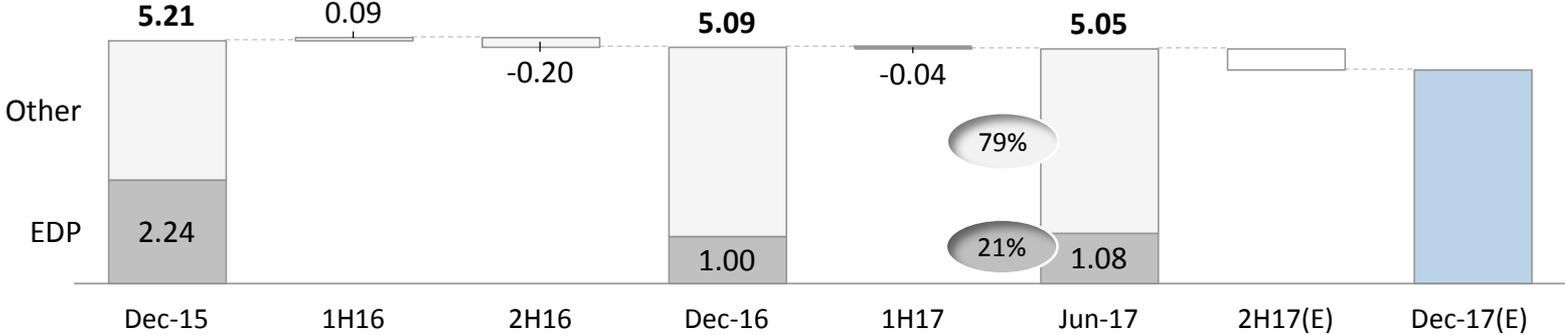
- **Until 2017**, CMEC mitigates merchant exposure
- **Post CMECs**, integration between generation and supply mitigates wholesale exposure
- Conventional production to be fully sold to final clients by 2020
- Supply volume split evenly between Portugal and Spain

By 2020 avg. hydro production in the market to be 1.4x covered by sales to residential and SMEs

Portugal Electricity System on track to clear surplus in 2017

Portugal: Electricity System Regulatory Receivables (€bn)

○ Share of total receivables in the system



Demand ⁽¹⁾ (YoY Chg.)	-0.4%	+1.8%	-0.9%
Wind Factor (1.0=avg.)	1.09	0.91	0.99
Special Regime Premium (€/MWh)	71	51	57

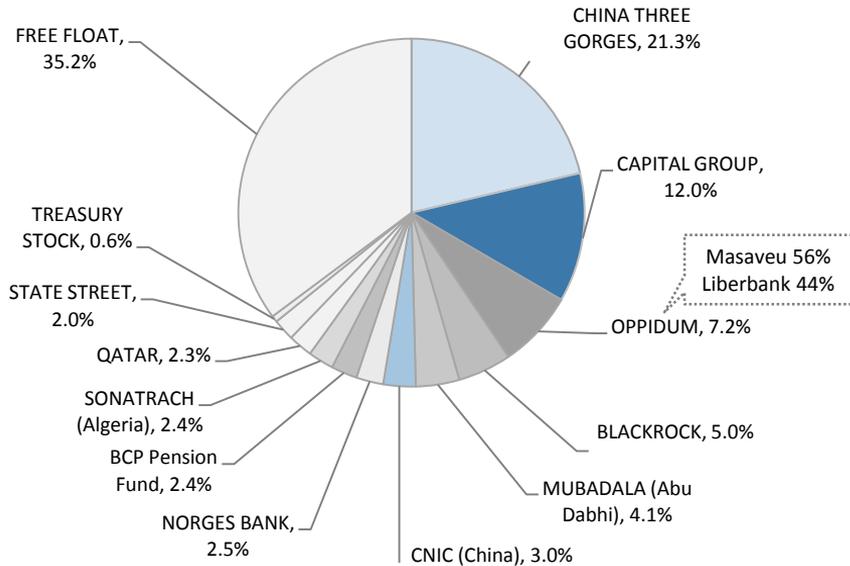
Tariff surplus of €42m in 1H17 vs. tariff deficit of €85m in 1H16

(1) Electricity distributed by EDP.

ANNEXES

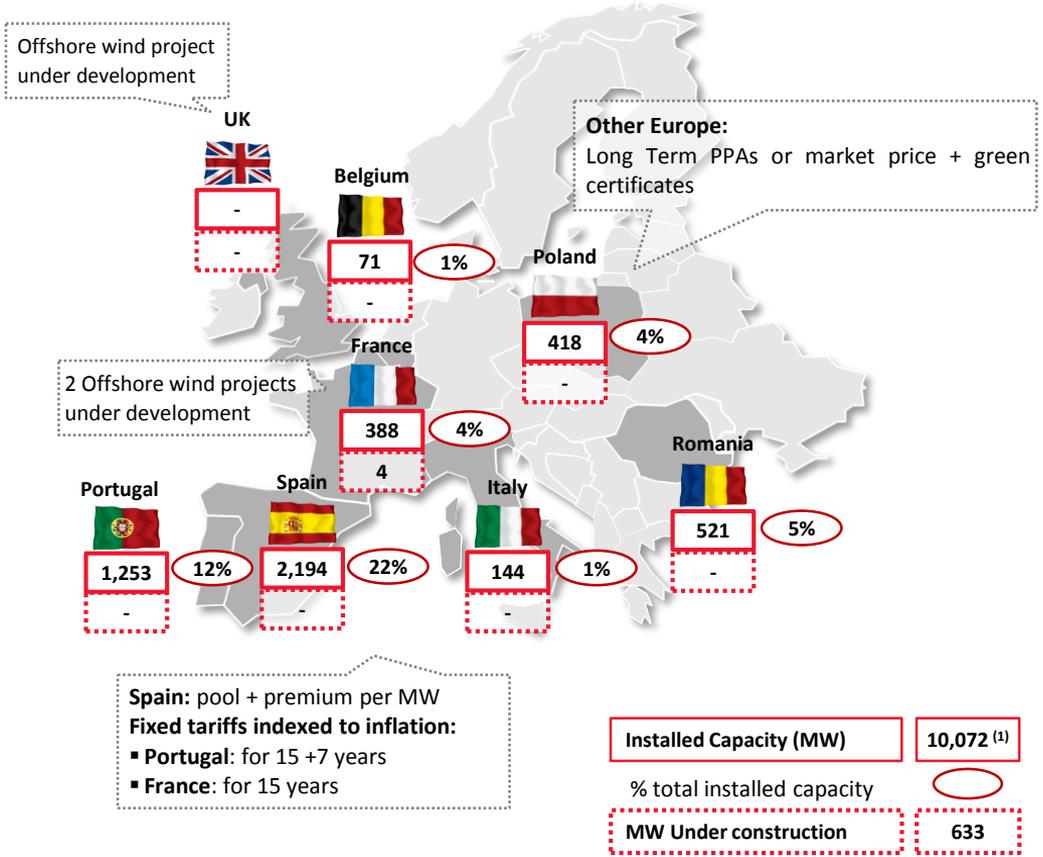
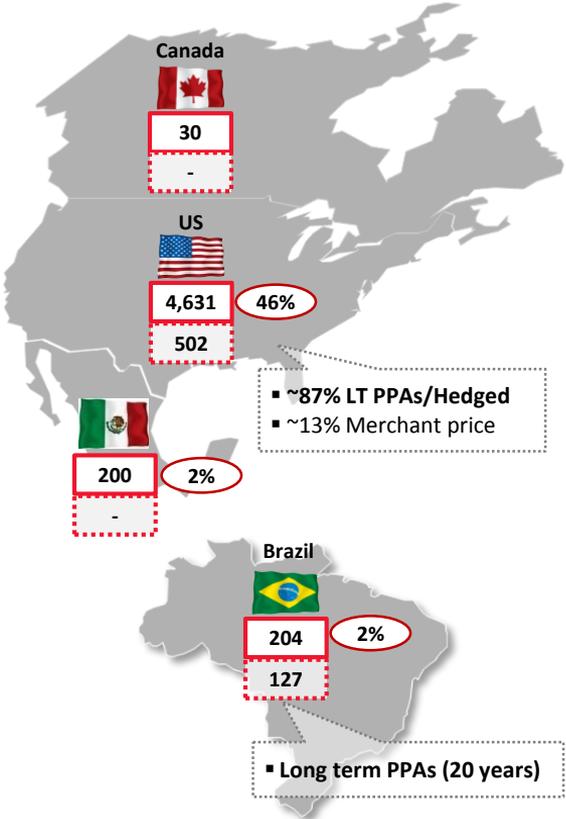
Sound shareholder structure

EDP Shareholder Structure (August 21st, 2017)



- **Dual management model:** Executive Board of Directors (EBD) and General and Supervisory Board (GSB)
- All major corporate and strategic **decisions scrutinised** by the GSB after proposal of the EBD: two tier management assures **separation between management and supervisory**
- GSB composed of 21 members with a majority of independents
- EBD composed of 8 independent members

EDPR: Diversified portfolio and stable revenue stream



Installed Capacity (MW)	10,072 ⁽¹⁾
MW Under construction	633

Note: Data as of Jun-17

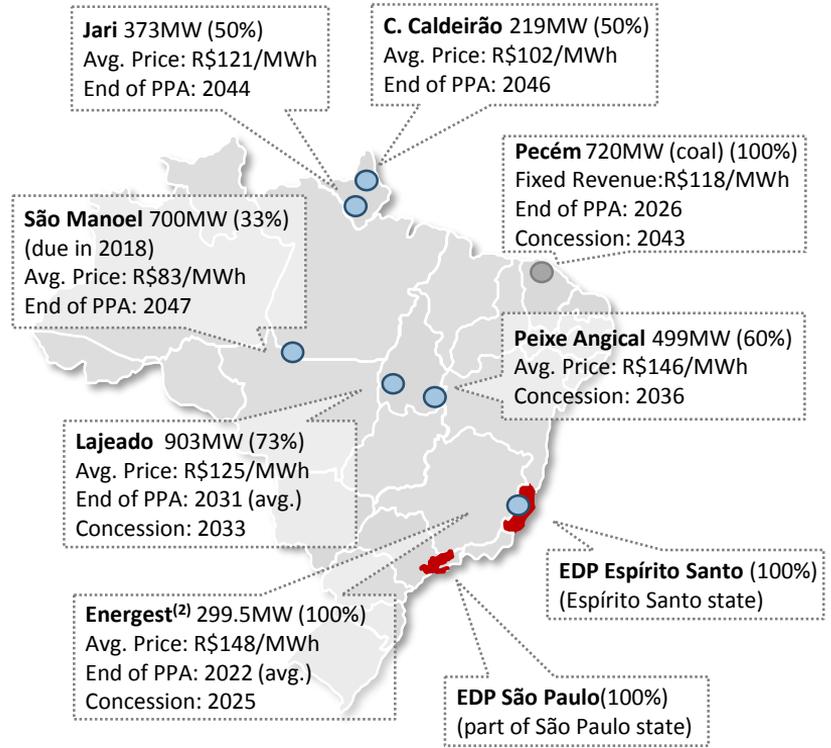
(1) Does not include 356MW consolidated through the equity method (Spain: 177MW; US 179MW)

EDP Brasil: Delivering 0.5GW of new hydro capacity up to 2018



EDP Brasil: Geographical footprint (1)

● Hydro Power Plant ● Thermal power plant ■ Distribution Concession Area



Electricity Generation

- **Total Installed Capacity in operation: 2.5GW** (hydro & coal)
- **Energy sales by long term PPA contracts** (inflation updated prices)

Electricity Distribution

- **RoRAB with efficiency incentives (CPI-X)**
- **Pass-through of non-controllable costs to clients:** deviations between forecasted and real costs are passed through to clients by annual tariff updates.

Distribution Subsidiary	Net RAB (R\$m)	Return on RAB	Regulatory Period	Next Regulatory Review	Concession Term
EDP Espírito Santo	2,015	8.1%	3 Years	Aug-19	2025
EDP São Paulo	1,667	8.1%	4 Years	Oct-19	2028

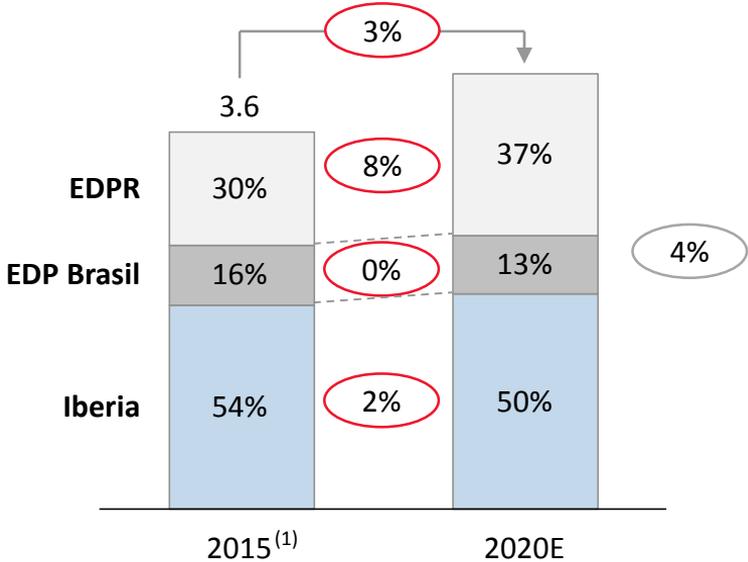
(1) Avg. PPA Prices as of 01-Jan-14 (inflation updated at IGP-M or IPCA), except for Peixe Angical (2016); (2) Energest is responsible for the PPA contracts of Mascarenhas + Suíça, Viçosa, São João, Alegre, Fruteiras, Jucu and Rio Bonito.

EBITDA growth in 2015-20: mostly driven by net expansion investments in long term contracted renewables

EBITDA Growth 2015-20⁽¹⁾

(%)

○ CAGR ○ CAGR ex-Forex



EDPR



Avg. capacity +8% CAGR in 2015-20 additions with long term PPAs or feed-in tariffs, mostly in US

EDP Brasil



EBITDA in local currency +4% CAGR, eroded by conservative assumption on EUR/BRL

Iberia



Slight improvement on **market conditions**



Further efficiency improvements



New hydro capacity



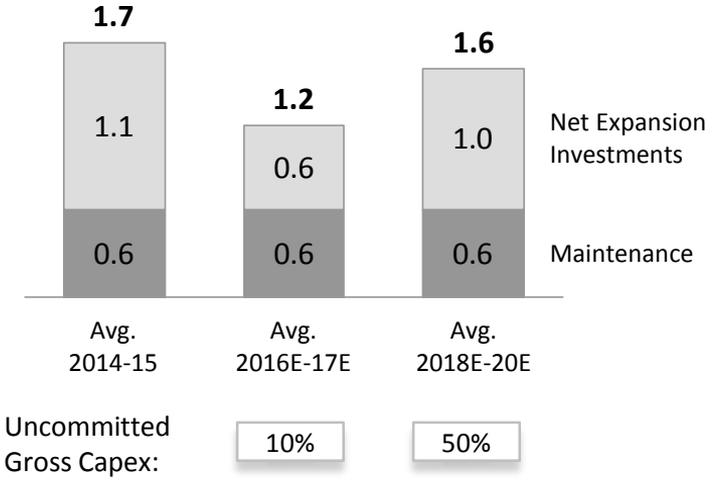
CMEC phase-out

Forex assumptions: 4% avg. annual devaluation of BRL vs. Euro; flat EUR/USD over the period
 Delivery on EBITDA from longer time-to-market new hydro capacity in Portugal

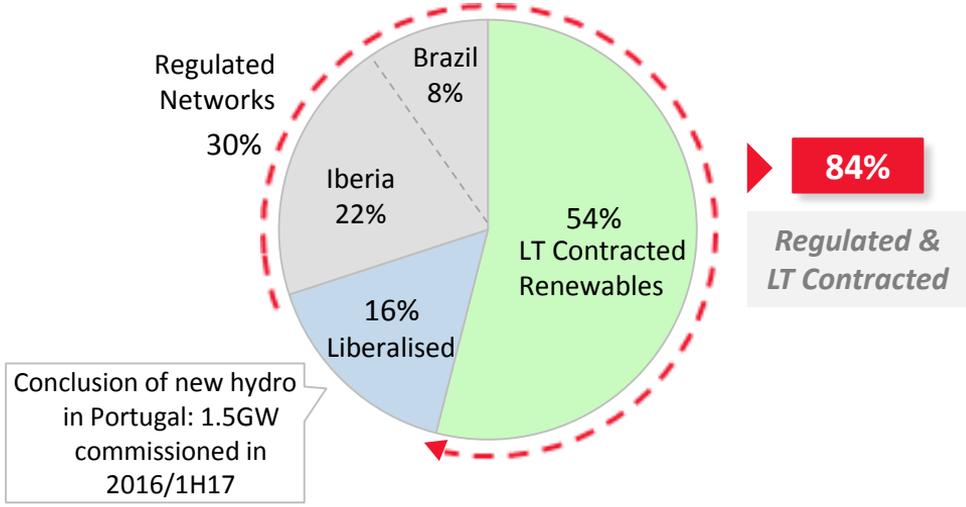
(1) Recurrent and weather adjusted; not adjusted for the negative impact of the disposal of gas distribution Spain neither of the new electricity transmission projects in Brazil

Capex 2016-20: Discipline and focus on long-term contracted renewables and regulated networks

Net Investments⁽¹⁾: 2016E-20E
(€bn)



Breakdown of accumulated Net Investments⁽¹⁾: 2016E-20E
(% of € bn)

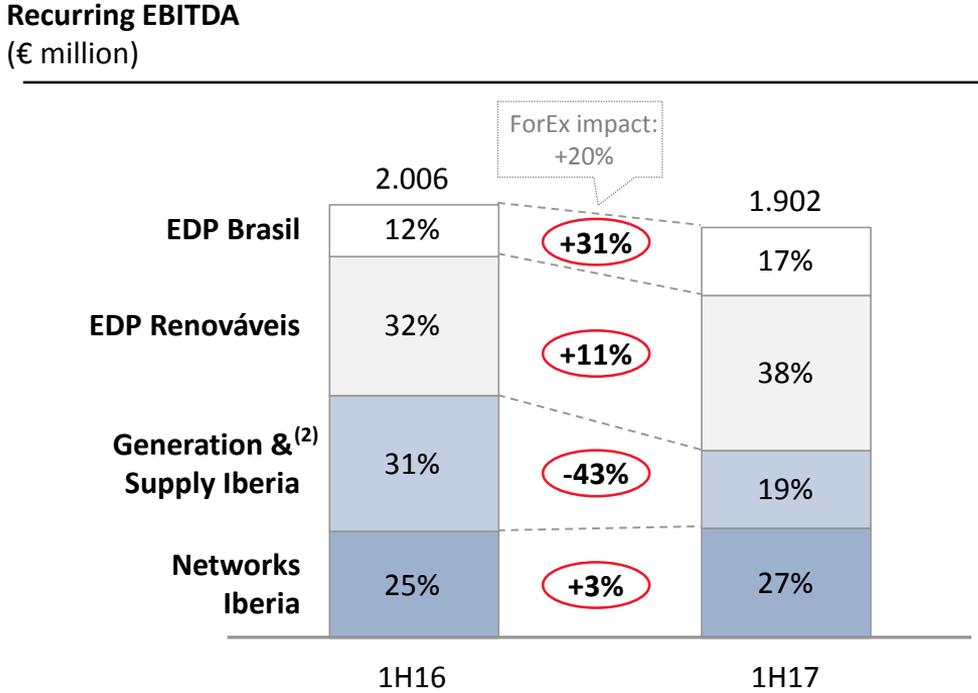
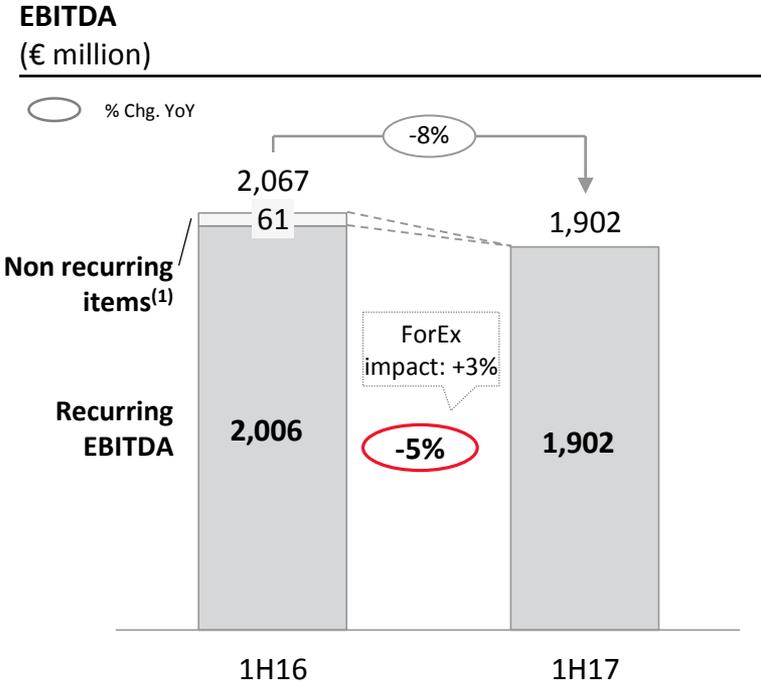


- 84% of which on Regulated & LT contracted activities
- Asset rotation: €1.6bn target proceeds (60% already executed/agreed in 2016), to be reinvested at higher returns

Avg. net investments €1.4bn/year with avg. time to EBITDA < 2 years supporting medium term FCF growth

(1) Net Investments include capex and financial investments in the period and €1.6bn of financial divestments of minority stakes in wind farms by EDPR in 2016-20; disposals to CTG or others not included in these figures

Recurring EBITDA: -5% in 1H17 on adverse hydro context



Recurring EBITDA in Iberia (-22% YoY) penalized by adverse hydro production YoY comparison
Positive impact from new capacity (renewables), efficiency gains and forex (BRL & USD)

(1) In 1H16: gain on the sale of Pantanal (+€61m); In 1H17: no impact; (2) Includes "Other"

Strong performance on operating costs

Weight on Opex

Business area	Indicator	1H17 YoY Change	Main drivers
56% Iberia	Opex	+1%	<ul style="list-style-type: none"> Avg. MW: +6%; Avg. # contracts: +6% Thermal prod.: +77%; Inflation Portugal +1.4%
25% EDPR	Core Opex/MW (ex-forex):	Flat	<ul style="list-style-type: none"> Average installed capacity: +8% Opex ex-forex: +8%
19% EDP Brasil	Opex in BRL (inflation adjusted):	Flat	<ul style="list-style-type: none"> Opex in BRL: +3% Avg. Inflation 1H17: +3.0%⁽¹⁾

Opex IV corporate-wide efficiency programme: €71m savings in 1H17, 27% above target

(1) Avg. IPCA 1H17 vs. 1H16

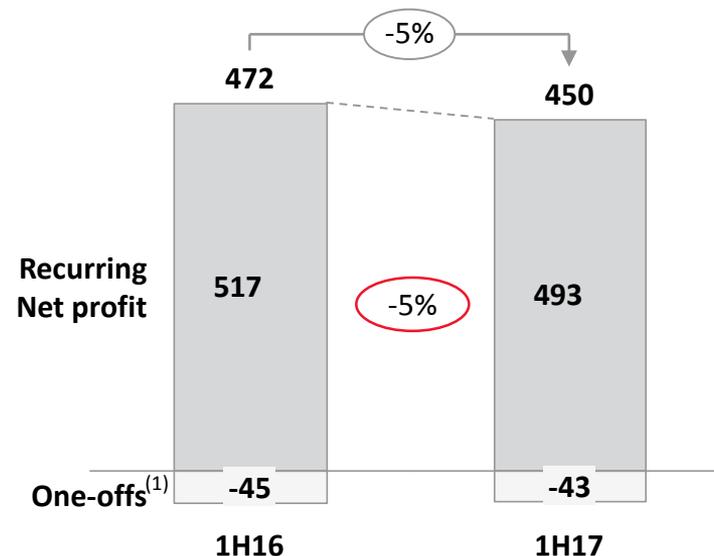
Net Profit breakdown in 1H17



(€ million)	1H16	1H17	Δ %	Δ Abs.
EBITDA	2,067	1,902	-8%	-164
Net Depreciations and Provisions	739	710	-4%	-29
EBIT	1,327	1,192	-10%	-135
Financial Results & Associated Companies	(412)	(363)	+12%	+50
Income Taxes	243	119	-51%	-124
Extraordinary Energy Tax in Portugal	59	67	+15%	+9
Non-controlling interests	141	192	+36%	+51
Net Profit	472	450	-5%	-22

Net Profit (€ million)

○ % Chg. YoY

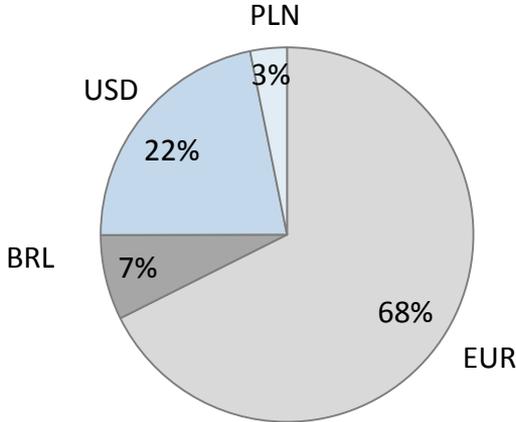


Recurring net profit -5%: Lower EBIT mitigated by better financial results and lower effective tax rate

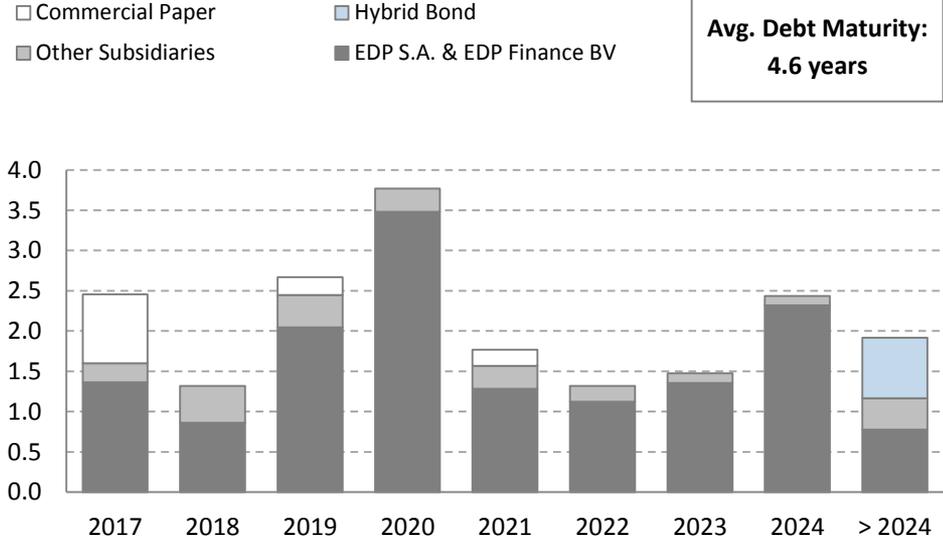
(1) Adjustments (shown as impact on net profit): i) in 1H16: +€24m from the sale of Pantanal, +€10m on Financial Results, -€59m of Extraordinary energy tax; In 1H17: +€25m at Financial Results level, -€67m of Extraordinary energy tax.

Financial Debt profile by currency and maturity

EDP consolidated debt by currency: Jun-17 (%)



EDP consolidated debt maturity profile as of Jun-17 (€ billion)



Natural hedge policy: Investments and operations funded in local currency to mitigate ForEx risk
Average debt maturity: 4.6 years in Jun-17 vs. 5 years in Dec-16

Financial liquidity vs. Refinancing needs

Financial liquidity (Jun-17)	
▪ Cash & Equivalents:	€2.0bn
▪ Available Credit Lines:	€3.8bn
Revolving Credit Facility (Jun-19)	€3.6bn
Other RCF/Credit lines	€0.2bn
TOTAL	€5.8bn

Refinancing needs 2017-2019	
▪ 2017:	€2.2bn
6.625% GBP Bond maturing @ Aug-17	€0.32bn
5.75% Eurobond maturing @ Sep-17	€0.75bn
Bank Loans and ECP	€1.1bn
▪ Refinancing needs 2018:	€0.9bn
▪ Refinancing needs 2019:	€2.3bn
TOTAL	€5.4bn

€5.8bn of financial liquidity by Jun-17 covered refinancing needs beyond 2018

Key data on EDP securities



Bonds	Currency	Amount (million)	Maturity	Coupon	Market Price (Bid)	Market Yield	ISIN Code
EDP BV Euro MTN	EUR	750	21/09/2017	5.750%	100.2	0.8%	XS0831842645
EDP BV Euro MTN	EUR	650	15/04/2019	2.625%	104.2	0.0%	XS1057345651
EDP BV Euro MTN	EUR	300	29/06/2020	4.125%	111.4	0.1%	XS0223447227
EDP BV Euro MTN	EUR	750	14/09/2020	4.875%	114.1	0.2%	XS0970695572
EDP BV Euro MTN	EUR	600	20/01/2021	4.125%	112.7	0.3%	XS0995380580
EDP BV Euro MTN	EUR	1,000	18/01/2022	2.625%	108.6	0.6%	XS1111324700
EDP BV Euro MTN	EUR	600	23/03/2023	2.375%	107.8	0.9%	XS1385395121
EDP BV Euro MTN	EUR	600	29/09/2023	1.875%	104.5	1.1%	XS1558083652
EDP BV Euro MTN	EUR	1,000	12/02/2024	1.125%	99.4	1.2%	XS1471646965
EDP BV Euro MTN	EUR	750	22/04/2025	2.000%	103.7	1.5%	XS1222590488
EDP Hybrid Notes	EUR	750	16/09/2075	5.375%	110.1	2.4%	PTEDPUOM0024
EDP BV Euro MTN	GBP	325	04/01/2024	8.625%	136.6	2.3%	XS0397015537
EDP BV Euro-Dollar ⁽¹⁾	USD	531	02/02/2018	6.000%	101.6	1.9%	XS0328781728
EDP BV Euro-Dollar ⁽¹⁾	USD	969	01/10/2019	4.900%	105.0	2.4%	XS0454935395
EDP BV Euro-Dollar	USD	750	14/01/2021	5.250%	108.3	2.7%	XS1014868779
EDP BV Euro-Dollar	USD	750	15/01/2020	4.125%	103.8	2.5%	XS1140811750
EDP BV Euro-Dollar	USD	1,000	15/07/2024	3.625%	101.2	3.4%	XS1638075488

Equity	Stock Exchange	(€)	P/E 2017E	P/E 2018E	P/BV 2017E	DY 2017E	Market Cap	Avg. Daily Volume 52 Weeks (# tm)
EDP SA	Euronext Lisbon	€3.25	12.7	12.8	1.2	5.9	€11,865m	6.2
EDP Renováveis	Euronext Lisbon	€6.91	33.4	30.0	1.0	0.8	€6,026m	0.5
EDP Brasil	BM&FBOVESPA	R\$15.37	14.4	11.7	1.2	3.9	R\$9,327m	1.7

Source: Bloomberg as of Sep 1st, 2017. (1) Initial issue size at €1bn. Amount shown is net of notes repurchased in Dec-16: USD469m and USD30.5m of 2018 and 2019-maturities, respectively.



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Sep 15th: Kepler Conference (Paris)